For KCC Use	8-8-07	
Effective Dat	. 80V/	
District #	3	
SGA?	′es ∑ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date	Spot
month day year	NE/4 - SW/4 - SE/4 Sec. 31 Twp. 23 S. R. 17 West
30345	1140' feet from N / V S Line of Section
PERATOR: License# 30345 ame: Piqua Petro., Inc.	1500' feet from ✓ E / W Line of Section
ame: Figure Feot, Inc. ddress: 1331 Xylan Road	Is SECTION ✓ RegularIrregular?
Piqua KS 66761	
ty/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Greg Lair	County: Woodson
hone: 620-433-0099	Lease Name: Sylvia Ellis Well #: 09-07
ONTRACTOR: License# 32079	Field Name: Neosho Falls
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 180'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: N/A feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125'
Seismic; # of Hofes Other	Depth to bottom of usable water: 22er/50
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1150'
Well Name:	Formation at Total Depth: Squirrel
Original Completion Date: Original Total Depth:	Tomason at Total Bolom
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
	F1
CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF the undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27223-0000	Location of Well: County: Woodson
Operator: Piqua Petro., Inc.	
Lease: Sylvia Ellis	1140' feet from N / S Line of Section 1500' feet from J E / W Line of Section
Well Number: 09-07	Sec. 31 Twp. 23 S. R. 17 ✓ East Wes
Field: Neosho Falls	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE/4 _ SW/4 _ SE/4	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.	REC KANSAS CORPOR	— EIVED ATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding Section DIVISION A sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Piqua Petro., Inc.			License Number: 30345	
Operator Address: 1331 Xylan Road				
Contact Person: Greg Lair			Phone Number: (620) 433 - 0099	
Lease Name & Well No.: Sylvia Ellis	N #09-07		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE/4 _ SW/4 _ SE/4	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 31 Twp. 23 R. 17 ✓ East West	
Settling Pit	If Existing, date constructed:		1140' Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1500' Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Woodson County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	Ne	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	clay soil	
Pit dimensions (all but working pits):1	5'	8¹		
	om ground level to de		Width (feet) N/A: Steel Pits (feet)	
If the pit is lined give a brief description of the		T	edures for periodic maintenance and determining	
material, thickness and installation procedure			ncluding any special monitoring.	
N/A		Watch that	clay soil is holding water.	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 20' feet.	
1000'feet Depth of water well20'feet		1	ıred ✓ well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: shale and limestone	
Number of producing wells on lease:		Number of working pits to be utilized: one		
Barrels of fluid produced daily:		Abandonment	procedure: back fill back in	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my/knowledge and belief.				
Date Signature of Applicant or Agent			igrature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: $8/3/67$ Permit Num	Date Received: 8/3/07 Permit Number: Permit Date: 8/3/07 Lease Inspection: Yes W No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720 CORPORATION COMMISSION

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