

RECEIVED

KANSAS CORPORATION COMMISSION

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 03 2007

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well drilling, CONSERVATION DIVISION WICHITA, KS

Expected Spud Date August 26, 2007

OPERATOR: License# 33428

Name: Fort Scott Methane Partners, LLC

Address: 2329 West Main Street, #301

City/State/Zip: Littleton, CO 80120

Contact Person: Larry Weis

Phone: 303-895-7178

CONTRACTOR: License# 5831

Name: Mokat Drilling

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☐ Infield
☒ Gas	☐ Storage	☐ Pool Ext.
☐ OWWO	☐ Disposal	☒ Wildcat
☐ Seismic; # of Holes	☐ Other	☐ Mud Rotary
☐ Other		☒ Air Rotary
		☐ Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

NW - NW - SW

2310

330

feet from

Is SECTION

Regular

County: Linn

Lease Name: Tolman

Field Name: Wildcat

Is this a Prorated / Spaced Field?

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1010

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water: 100'+

Depth to bottom of usable water: 150'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20' minimum

Length of Conductor Pipe required: None

Projected Total Depth: 800'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well ☐ Farm Pond ☒ Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-2-07

Signature of Operator or Agent:

Title: Geologist

For KCC Use ONLY

API # 15 - 107-23878-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. X(2)

Approved by: 8-3-07

This authorization expires: 2-3-08

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1
23
23F

AUG 03 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 107-23878-0000
 Operator: Fort Scott Methane Partners, LLC
 Lease: Tolman
 Well Number: 1-13
 Field: Wildcat

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - NW - SW

Location of Well: County: Linn
2310 feet from ☐ N / ☒ S Line of Section
330 feet from ☐ E / ☒ W Line of Section
 Sec. 1 Twp. 23 S. R. 23 ☒ East ☐ West

Is Section: ☒ Regular or ☐ Irregular

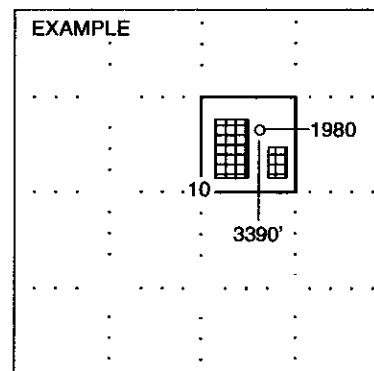
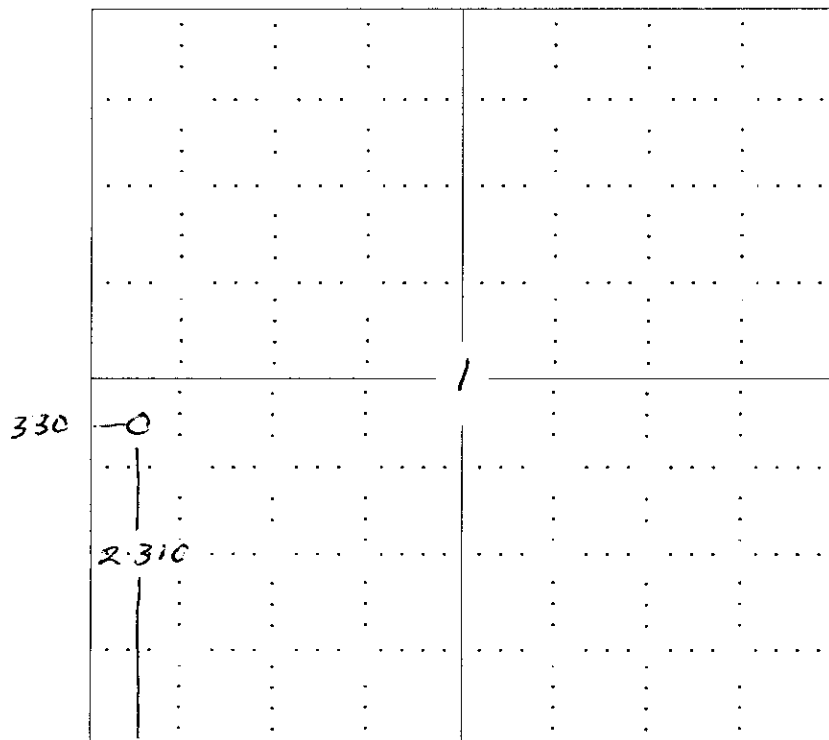
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

APPLICATION FOR SURFACE PIT

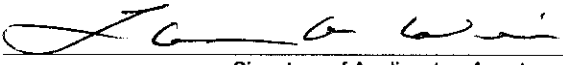
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2007

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Fort Scott Methane Partners, LLC		License Number: 33428	
Operator Address: 2329 West Main Street, #301 Littleton, CO 80120			
Contact Person: Larry Weis		Phone Number: (303) 895 - 7178	
Lease Name & Well No.: Tolman 1-13		Pit Location (QQQQ): NW NW SW Sec. 1 Twp. 23 R. 23 ☒ East ☐ West 2310 Feet from ☐ North / ☒ South Line of Section 330 Feet from ☐ East / ☒ West Line of Section Linn County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
Pit dimensions (all but working pits): 30' Length (feet) 20' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air mist, fresh water Number of working pits to be utilized: One Abandonment procedure: Suction pit dry, backfill, reclaim with topsoil Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8-2-07 Date		 Signature of Applicant or Agent	

15107-23878-0000

KCC OFFICE USE ONLY			
Date Received: 8/3/07	Permit Number: _____	Permit Date: 8/3/07	Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202