KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

KANSAS CORPORATION COMMISSION VECEIVED

NOTICE OF INTENT TO DRILL

AUG 0 6 2007 December 2002 Form must be Typed Form must be Signed lled

SGA? Yes X No Must be approved by the K.C.C	CONSERVATION DIVIDAD Hanks must be Signed CONSERVATION DIVIDAD HANKS must be Filled WICHITA, KS
Expected Spud Date AUGUST 26 2007	
Expected Spud Date AUGUST 26 2007 month day Year	20' S & 20' E OF CENTER OF
OPERATOR: License # 3882	feet from ☐ N / ☒ S Line of Section 1340 feet from ☐ E / ☒ W Line of Section
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	L OF OTHER
Address: 1670 BROADWAY, SUITE 3300	
City/State/Zip: DENVER, CO 80202	(Note: Locate well on the Section Plat on Reverse Side)
Contact Person: CLAYTON CAMOZZI	County: RICE
Phone: (303) 831-4673	Lease Name: BEHNKE TRUSTS Well #: 2-24
	Field Name: WILDCAT
CONTRACTOR: License 33350	Is this a Prorated / Spaced Field?
Name: SOUTHWIND DRILLING	Target Formation(s): ARBUCKLE
	Nearest Lease or unit boundary: 350'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: EST 1740 feet MSL
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary	
	Public water supply well within one mile:
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable ☐ Seismic; # of Holes ☐ Other	Depth to bottom of fresh water: 100±
Other	Depth to bottom of usable water: 300
	Surface Pipe by Alternate: \(\text{\subset} 1 \) \(\text{\subset} 2 \) Length of Surface Pipe Planned to be set: \(320' \)
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 320' Length of Conductor pipe required: NONE
Operator:	Projected Total Depth: 3500'
Well Name:	Formation at Total Depth: ARBUCKLE
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
	☐ Well ☐ Farm Pond Other X
Directional, Deviated or Horizontal wellbore?	No DWR Permit #: N/A
If yes, true vertical depth:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	Will Cores Be Taken? ☐ Yes 🔲 No
KCC DKT#:	If yes, proposed zone:N/A
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pluggi It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well:	ng of this well will comply with K.S.A. 55-101, et. seq.
 A copy of the approved Notice of Intent to Drill shall be posted on each d The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the ur If the well is a dry hole, an agreement between the operator and the distribution. The appropriate district office will be notified before well is either plugged If an ALTERNATE II COMPLETION, production pipe shall be cemented from pursuant to Appendix "B" – Eastern Kansas surface casing order #133 	circulating cement to the top; in all cases surface pipe shall be set inderlying formation; ict office on plug length and placement is necessary prior to plugging ; or production casing is cemented in; rom below any usable water to surface within 120 days of spud date.
must be completed within 30 days of spud date or the well shall be plugge	ed. In all cases, NOTIFY district office prior to any cementing
I hereby certify that the statements made herein are true and to the best of my ki	
Date: AUGUST 2 2007 Signature of Operator or Agent:	Title: GEOLOGIST
	Remember to:
For KCC use ONLY	- File Drill Pit Application (Form CDP-1) with Intent to Drill;
API#15- 159-22546-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	File acreage attribution plat according to field proration orders;
230	Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: 144 8-6-07	 Submit plugging report (CP-4) after plugging is completed;
	Obtain written approval before disposing or injecting salt water.
This authorization expires: 2-6-09	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	☐ Well Not Drilled – Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division 130 S	Market - Room 2078, Wichita, Kanaga 57202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County: RICE
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	· · · · · · · · · · · · · · · · · · ·
Lease: BEHNKE TRUSTS	
Well Number: 2-24	Sec. <u>24</u> Twp. <u>18</u> S. R. <u>10</u> East 🔀 We
Field:	
	ls Section: 🛛 Regular or 🔲 Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT and shade attributable acreage for prorated or spaced wells.)
RICE COUNTY RICE COUNTY	RECEIVED KANSAS CORPORATION COMMISSION
	AUG 0 6 2007
	CONSERVATION DIVISION WICHITA, KS
	EXAMPLE
>> 3/2 3/1 -	Q——1980' 10
1340 0 1340	3390'
	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 6 2007

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT CONSERV

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate Operator Name: SAMUEL GARY JR. AND ASSOCIATES, INC. License Number: 3882 Operator Address: 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838 Contact Person: CLAYTON CAMOZZI Phone Number: (303) 831 -4673 Lease Name & Well No.: BEHNKE TRUSTS 2-24 Pit Location (QQQQ): N/2 N/2 SW Type of Pit: ✓ Proposed Sec. 24 Twp. 18 R. 10 ☐ East ✓ West Emergency Pit Burn Pit Existing Settling Pit If Existing, date constructed: Drilling Pit Feet from 🗸 North / 🔃 South Line of Section Workover Pit Haul-Off Pit 1340 Feet from East / 🗸 West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) RICE 2000 (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: ma/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? ✓ Yes No Yes ✓ No NATIVE MUD AND CLAY 50 Pit dimensions (all but working pits): . Length (feet) _ Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. material, thickness and installation procedure. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water. feet. Source of information: /೨೦__feet 1189 feet Depth of water well _ measured _ _well owner **KDWR** Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD Producing Formation: _ Number of working pits to be utilized: 0 (STEEL TANKS) Number of producing wells on lease: ___ Abandonment procedure: ALLOW TO DRY, THEN BACKFILL Barrels of fluid produced daily: _ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. AUG 2, 2007 Date KCC OFFICE USE ONLY 8/4/c7 Lease Inspection: Yes K No Date Received: