

8-7-07  
**CORRECTED**

\*\* 2nd Location Correction  
Location Correction

Form C-1  
December 2002

For KCC Use: 7-25-07  
Effective Date: 3  
District # 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**  
8-1-07

Form must be Typed  
Form must be Signed  
Form must be Filled

Expected Spud Date July 24, 2007  
month day year

Spot NW NW SW Sec. 3 Twp. 27 S. R. 19  East  West  
1980 2130 2310 feet from  N /  S Line of Section  
510 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33344  
Name: Quest Cherokee LLC  
Address: 9520 North May Avenue, Suite 300  
City/State/Zip: Oklahoma City, Oklahoma 73120  
Contact Person: Richard Martin  
Phone: (405) 463-6850

(Note: Locate well on the Section Plat on reverse side)

County: Neosho  
Lease Name: Mth, A.D. Well #: 3-2  
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC  
Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee Coals  
Nearest Lease or unit boundary: 510  
Ground Surface Elevation: 960 feet MSL

Well Drilled For:  Oil  Gas  OWWO  Seismic;  Coalbed Methane  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200-150

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 25 **RECEIVED**  
Length of Conductor Pipe required: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_

Projected Total Depth: 1300  
Formation at Total Depth: Cherokee Coals **AUG 01 2007**

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Sources for Drilling Operations:  
 Well  Farm Pond Other Air  
DWR Permit #: \_\_\_\_\_

\* WAS: 1980' FSL  
IS: 2130' FSL

**AUG 07 2007**

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_ **RECEIVED**  
KANSAS CORPORATION COMMISSION

**AFFIDAVIT**  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **JUL 19 2007**  
It is agreed that the following minimum requirements will be met: **\*\* WAS: NW-SW 2130' FSL**  
**IS: NW-NW-SW 2310' FSL** CONSERVATION DIVISION WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: July 17, 2007 Signature of Operator or Agent: Richard Martin Title: VP

For KCC Use ONLY  
API # 15 - 133-27035-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. **X2**  
Approved by: 7-20-07 / 8-1-07 / 8-7-07  
This authorization expires: 1-20-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3  
27  
19E

AUG 07 2007

Side Two

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

CONSERVATION DIVISION  
WICHITA, KS

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**CORRECTED**

API No. 15 - 133-27035-0000  
Operator: Quest Cherokee LLC  
Lease: Mh. A.D.  
Well Number: 3-2  
Field: Cherokee Basin CBM

Location of Well: County: Neosho  
1980 2130 2310 feet from  N /  S Line of Section  
510 feet from  E /  W Line of Section  
Sec. 3 Twp. 27 S. R. 19  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: \_\_\_\_\_ NW \_\_\_\_\_ SW

is Section:  Regular or  Irregular

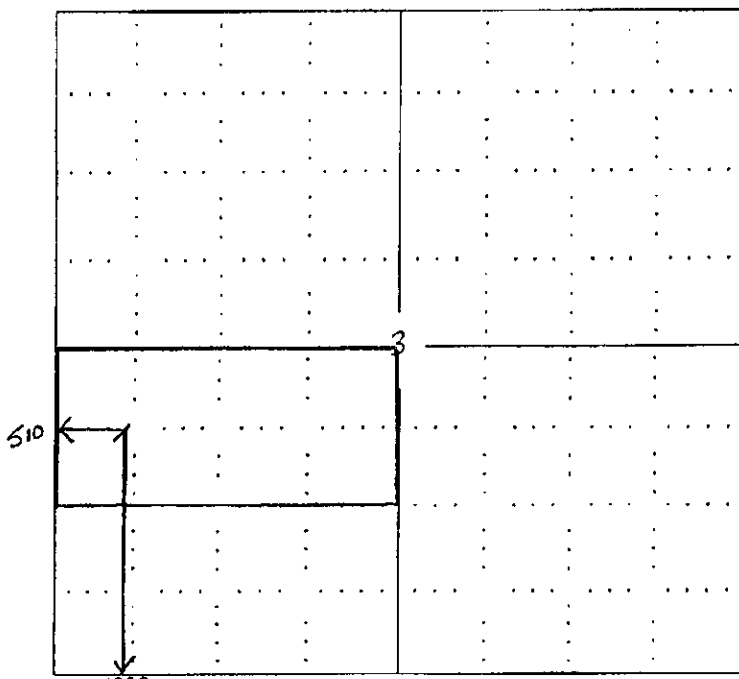
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

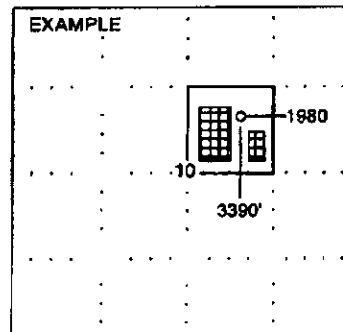
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

AUG 01 2007



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**AUG 07 2007**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

**CORRECTED**

Operator Name: <b>Quest Cherokee LLC</b>		License Number: <b>33344</b>
Operator Address: <b>9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120</b>		
Contact Person: <b>Richard Marlin</b>		Phone Number: ( <b>405</b> ) <b>463 - 6880</b>
Lease Name & Well No.: <b>Mih, A.D. #3-2</b>		Pit Location (QQQQ): _____ NW _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>300</b> (bbls)	Sec. <b>3</b> Twp. <b>27</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1980</b> <b>2130</b> <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>510</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Neosho</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>10</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Air Drilling Operation lasting approx 3 days</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KOWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Air Drilled</u> RECEIVED Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Air Dry, Back Fill and Cover</u> AUG 01 2007 Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <b>July 17, 2007</b>		RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 19 2007</b> Signature of Applicant or Agent <b>Richard Marlin</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/10/07</b> Permit Number: _____ Permit Date: <b>7/10/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-133-27035-2000