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For KCC Use:

KANSAS CORPORATION COMMISSIÓN SAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 6 2007

Form C-1 December 2002
Form must be Typed
Form must be Signed

Name: Endeavor Energy Resources, LP	East
Month day year SW Sw Sec. 16 Twp. 34 S. OPERATOR: License# 32887 feet from [N /] S 330 feet from [E /] V N Feet from [E /] V F	
OPERATOR: License# 32887 330 feet from N / V S Name: Endeavor Energy Resources, LP 330 feet from E / V N	_ If
OPERATOR: License# 330 feet from E / V	
Name: Endeavor Energy Resources, LP	3 Line of Section
1- OFOTION / Deviles	N Line of Section
Address: PO Box 40 Is SECTION ✓ Regular	
City/State/Zip: Delaware, OK 74027 (Note: Locate well on the Section Plat on reve	erse side)
Contact Person: Joe Driskill County: Montgomery	16.1
Phone: 918-467-3111 Lease Name: W. Plute	Weli #: 16-1
CONTRACTOR: License# 33072 Field Name: Coffeyville Is this a Prorated / Spaced Field?	
Name: Well Refined Drilling Is this a Prorated / Spaced Field? Target Formation(s): Weir-Pitt, Rowe, Riverton	Yes VNo
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: NA	feet MSL
Oil Enh Rec Infield Mud Rotary Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile:	Yes No
OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 20	
Seismic; # of Holes Other Depth to bottom of usable water: 150	
OtherSurface Pipe by Alternate: 1 2	
If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: 20	
Operator: NA Length of Conductor Pipe required: None	
Well Name: NA Projected Total Depth: 1000'	
Original Completion Date: NA Original Total Depth: NA Formation at Total Depth: Mississippi Lime	
Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes V No Well V Farm Pond Other	
If Yes, true vertical depth: NA DWR Permit #:	
Bottom Hole Location: NA (Note: Apply for Permit with DWR	
KCC DKT #: NA Will Cores be taken?	Yes ✓ No
If Yes, proposed zone:	
AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pi	pe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary	prior to plugging;
 The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 da 	ave of equal data
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, a	
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
\sim \sim \sim \sim 1-00	
Date: 8-2-07 Signature of Operator or Agent:	perintendent
Remember to:	
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Dri	ili;
API # 15 - 125-31419-000 - File Completion Form ACO-1 within 120 days of spud	
- File acreage attribution plat according to field proration	
Notity appropriate district office 48 nours prior to work	-
Minimum surface pipe required feet per Alt. 2 - Submit plugging report (CP-4) after plugging is compl - Obtain written approval before disposing or injecting s	1
Approved by:	Q,
This authorization expires: 2-7-08 If this permit has expired (See: authorized expiration of check the box below and return to the address below	
(This authorization void if drilling not started within 6 months of approval date.)	
Well Not Drilled - Permit Expired	
I Poud date: Agent: Signature of Unerster or Agent:	
Spud date: Agent: Signature of Operator or Agent: Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

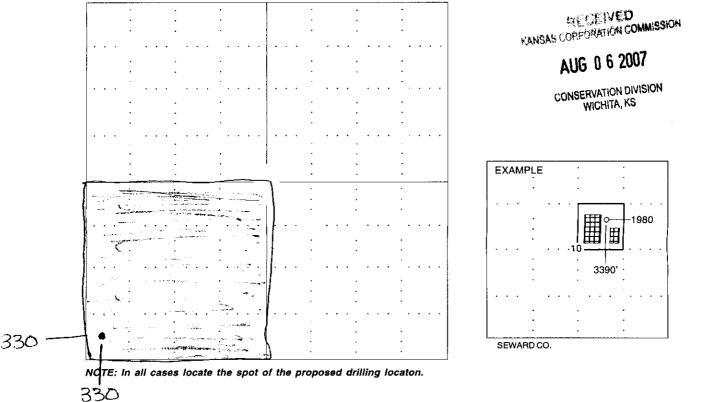
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-31419-000	Location of Well: County: Montgomery
Operator: Endeavor Energy Resources, LP	330 feet from N / ✓ S Line of Section
Lease: W. Plute	330 feet from ☐ E / ✓ W Line of Section
Well Number: 16-1	Sec. 16 Twp. 34 S. R. 17 ✓ East Wes
Field: Coffeyville	
Number of Acres attributable to well: 160	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW SW	If Section Is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 6 2007

Form CDP-1 April 2004

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Endeavor Energy Resources, LP			License Number: 32887	
Operator Address: PO BOX 40 De	laware, OK 7	4027		
Contact Person: Joe Driskill		Phone Number: (918) 467 -3111		
Lease Name & Well No.: W. Plute 16-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		sw_sw_	
Emergency Pit Burn Pit ☐ Settling Pit ☑ Drilling Pit ☐ Madeway Pit	✓ Proposed		Sec. 16 Twp. 34 R. 17 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbis)		330 Feet from ☐ East / ✓ West Line of Section Montgomery County	
Is the pit located in a Sensitive Ground Water Area? Yes You		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used? natural clay / earth	
Pit dimensions (all but working pits):	Length (for	_	Width (feet) N/A: Steel Pits (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water unknown feet. Source of information: measured well owner _ ✓ electric log KDWR		
<u>'</u>		Drilling, Workover and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Type of material utilized in drilling/workover: Air		
Number of producing wells on lease: Barrels of fluid produced daily:		Number of working pits to be utilized: 1 Abandonment procedure: dewater and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	
8-2-07 Date			ignature of Applicant or Agent	
9/.1		OFFICE USE O	1.,	
Date Received: \(\frac{\fint}\fint{\frac{\fint}{\fint}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\firec{\frac{\fir}{\fint}}}}}{\frac{\frac{\firitilex{\fint}{\fint}}}}{\frac{\frac{\fir\firac{\firitilex{\fint}}}{\fint}}}}}}}{\frac{\firitilex{\firitilex{\fir\fir\fint{\fir\fir\fir\firitilex{\firitilex{\fir\fir\firitilex{\fir\firitilex{\fir\firitilex{\firitilex{\fir\fir\firitilex{\fir\fir\firitilex{\firitilex{\fir\fir\fir\fir\fir\firitilex{\firitilex{\firitilex{\firitilex{\fir\fir\fir\fir\firitilex{\firitilex{\fir\firitilex{\firitilex{\firitilex{\firitilex{\fir\fii\fir\fir\fii\firi	iber:	Perm	it Date: 🤻 💪 💇 Lease Inspection: 🗌 Yes 🗶 No	