For KCC Use: Effective Date: District # SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Fire and Court Day 8/23/07	0
Expected Spud Date	Spot SE NENE NW NW Sec. 8 Twp. 24 S. R. 19 West
33070	Sec. Twp. 27 S. R. 19 West 825 feet from N / S Line of Section
OPERATOR: License# 33970 Name: Kerr Oil, LLC	1155 feet from E / W Line of Section
Name: Nell Oil, LEC Address: 1651 2000 St.	Is SECTION Regular (regular?
Address: lola/Kansas/66749	
City/State/Zip: Contact Person: Matt Kerr	(Note: Locate well on the Section Plat on reverse side) County: Allen
Phone: 620-365-0550	Lease Name: Kerr Oil Well #:6
_	Field Name: Kerr
CONTRACTOR: License# Will use licensed contractor and advise on AC0-1	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Tucker
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600 ft.
	Ground Surface Elevation: 998 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
☐ CWWO ☐ Disposal ✔ Wildcat ☐ Cable	Depth to bottom of fresh water: 50 +
Seismic; # of Holes Other	Depth to bottom of usable water: 100
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft.
Operator:	Length of Conductor Pipe required: None
Weil Name:	Projected Total Depth: 1000 ft.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Tucker
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Hauling
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🚺)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Will Cores be taken? Yes V No
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION agging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15. 001-29621-0000	Location of Well: County: Allen		
Operator: Kerr Oil, LLC	825 feet from VN / S Line of Section		
Lease: Kerr Oil	1155 feet from E / W Line of Section		
Well Number: 6 Field: Kerr	Sec. 8 Twp. 24 S. R. 19		
Number of Acres attributable to well: 1/4	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: NENE - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.	KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 0 8 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kerr Oil, LLC.			License Number: 33970		
Operator Address: 1651 2000 S	t. Iola, Kans	sas 66749)		
Contact Person: Matt Kerr			Phone Number: (620)	365 0550	
Lease Name & Well No.: Kerr, Well # 6		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE NE NW NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 8 Twp. 24 R. 19 Fast West		
Settling Pit Drilling Pit	If Existing, date constructed:		825		
Workover Pit Haul-Off Pit		<u> </u>	1155	North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from	East / West Line of Section	
	35	(bbls)	Allen	County	
Is the pit located in a Sensitive Ground Water	r Area? Yes	No	Chloride concentration:	mg/l	
	1		· · · · · · · · · · · · · · · · · · ·	its and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit fined if a plastic	: liner is not used?	
Pit dimensions (all but working pits):			Width (feet)	N/A: Steel Pits	
Depth f	rom ground level to de	eepest point: 4	(feet)		
material, thickness and installation procedur		,	ncluding any special monitoring.		
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh water 100 mation:	feet.	
nonefeet	none feet	measu	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	rial utilized in drilling/workover: Mud Pump		
Number of producing wells on lease:		1	rorking pits to be utilized: 1		
Barrels of fluid produced daily: Abandonment		ent procedure: Evaporate and Fill in			
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and o	correct to the best	t of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMISS	
8-01-07 Date			ignature of Applicant or Agent	AUG 0 8 2007	
			A	CONSERVATION OF	
	KCC	OFFICE USE O	NLY	WITHITA, KS	
Date Received: \\\\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	nber:	Perm	it Date: 8/8/c7 Lease	Inspection: Yes No	