

For KCC Use: 8-14-07
 Effective Date: _____
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 12, 2007
 month day year

OPERATOR: License# 6101
 Name: Teichgraeber Oil Company
 Address: 700 N. Main
Eureka, KS 67045
 Contact Person: A. C. Teichgraeber
 Phone: (620) 583-7500

CONTRACTOR: License# 32854
 Name: Gulick Drilling Company, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input type="checkbox"/> Infield <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot East West
 S/2 SW NE Sec. 4 Twp. 34 S. R. 8
2970 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cowley

Lease Name: Fulsom Well #: 4

Field Name: Cedarvale North

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cattlemans/Mississippian

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 995' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100' - 120'

Depth to bottom of usable water: 200' 430'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: none

Projected Total Depth: 2,550'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other hauled

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Surface casing exception granted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 9, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 035-24274-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. X2
 Approved by: [Signature]
 This authorization expires: 2-9-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: **authorized expiration date**) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
 WICHITA, KS

4
 34
 8E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 035-24274-0000
 Operator: Teichgraber Oil Company
 Lease: Fulsom
 Well Number: 4
 Field: Cedarvale North
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S/2 - SW - NE

Location of Well: County: Cowley
 2970 _____ feet from N / S Line of Section
 1980 _____ feet from E / W Line of Section
 Sec. 4 Twp. 34 S. R. 8 East West

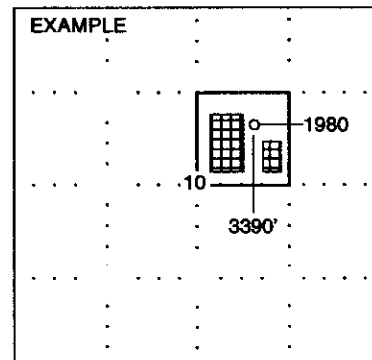
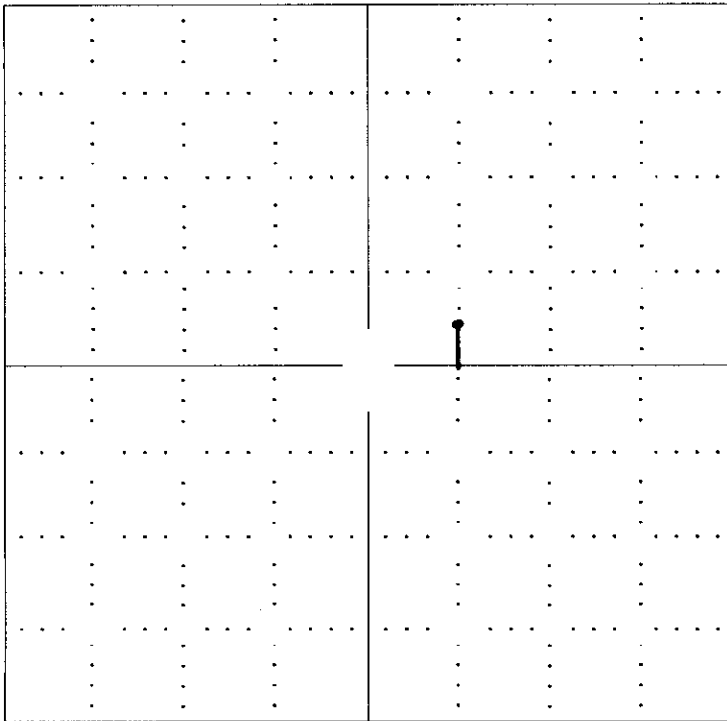
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Teichgraeber Oil Company		License Number: 6101
Operator Address: 700 N. Main, Eureka, KS 67045		
Contact Person: A. C. Teichgraeber		Phone Number: (620) 583 - 7500
Lease Name & Well No.: Fulsom #4		Pit Location (QQQQ): S2 SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 4 Twp. 34 R. 8 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
August 9, 2007 Date		<i>Donna Thanda</i> Signature of Applicant or Agent

15-035-24274-0000

KCC OFFICE USE ONLY			
Date Received: 8/9/07	Permit Number: _____	Permit Date: 8/9/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

August 9, 2007

R. K. Teichgraeber
Teichgraeber Oil, Inc.
700 N. Main
Eureka, KS 67045

RE: Fulsom #4, S/2-SW-NE Sec.4-T34S-R8E, Cowley County, Kansas

Dear Mr. Teichgraeber:

The Kansas Corporation Commission (KCC) has received your request, dated October 27, 2006, for an exception to the Table 1 minimum surface pipe requirement of 450 feet for the proposed well. From your request, the KCC understands that Teichgraeber Oil, Inc. is requesting to set 200 feet of surface casing, drill to a TD of approximately 2500 feet and, if production casing is set, to immediately cement this casing string from total depth to the surface.

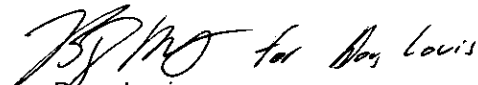
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Pennsylvanian Wabaunsee Group and is located at or near surface.
2. A review of a well log in the immediate vicinity indicated potential water-bearing zones down to approximately 180 feet.
3. There are no water wells of record within a one-mile radius of the proposed location.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. A minimum of **200 feet of surface casing** will be set and cemented to surface.
2. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 500 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
3. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,


Doug Louis
Director

cc: Jeff Klock - Dist #2

August 8, 2007

Attn: Mr. Doug Louis – Director
Kansas State Corporation Commission
Finney State Office Bldg
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Fulsom #4 Intent to Drill
Teichgraeber Oil, Inc.

Dear Sir,

Please accept this letter as our formal request to modify the surface pipe from Alternate "1" at 300 feet to Alternate "2" at 200 feet of 8 5/8" surface pipe. This is the same request as for our Fulsom #3. Please see letters attached dated October 27, 2006 requesting the approval and the letter from the KCC on November 1, 2006 granting the change to 200 feet. We appreciate if you could expedite this request because the rig is scheduled to move in on Saturday, August 11, 2007. If you need additional information I can be contacted at (620)583-7500 (o) or (620)583-2172 (m).

Regards,



A.C. Teichgraeber, President
Teichgraeber Oil, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2007
CONSERVATION DIVISION
WICHITA, KS

October 27, 2006

Attn: Mr. M.L. Korphage – Director
Kansas State Corporation Commission
Finney State Office Bldg
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Fulsom #3 Intent to Drill
Teichgraeber Oil, Inc.

Dear Sir,

Please accept this letter as our formal request to receive approval under Alternate "2" for setting 40' of 8 5/8" surface pipe. This is a field extension and provided that we are successful and run production casing we will cement the well back to surface. If you need additional information I can be contacted at (620)583-7500 (o) or (620)583-2172 (m).

Regards,



A.C. Teichgraeber, President
Teichgraeber Oil, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
 BRIAN J. MOLINE, CHAIR
 ROBERT E. KREHBIEL, COMMISSIONER
 MICHAEL C. MOFFET, COMMISSIONER

November 1, 2006

R. K. Teichgraeber
 Teichgraeber Oil, Inc.
 700 N. Main
 Eureka, KS 67045

RE: Fulson #3, NE-SW-NE Sec.4-T34S-R8E, Cowley County, Kansas

Dear Mr. Teichgraeber:

The Kansas Corporation Commission (KCC) has received your request, dated October 27, 2006, for an exception to the Table 1 minimum surface pipe requirement of 450 feet for the proposed well. From your request, the KCC understands that Teichgraeber Oil, Inc. is requesting to set 40 feet of surface casing, drill to a TD of approximately 2500 feet and, if production casing is set, to immediately cement this casing string from total depth to the surface.

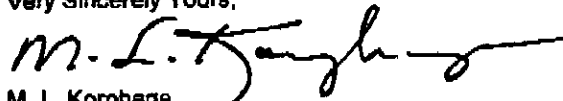
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Pennsylvanian Wabaunsee Group and is located at or near surface.
2. A review of a well log in the immediate vicinity indicated potential water-bearing zones down to approximately 180 feet.
3. There are no water wells of record within a one-mile radius of the proposed location.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. A minimum of 200 feet of surface casing will be set and cemented to surface.
2. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 500 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
3. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,



M. L. Korphage
 Director

cc: Doug Louis - Dist #2 - *New Director*

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
 Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
 WICHITA, KS