For KCC Use: Effective Date:_ SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Francisco Court Cont.	August 10, 2007		Spot
Expected Spud Date	month	day year	SE - SE - NW Sec. 25 Twp. 31 S. R. 14E West
	22074		3290 FSLfeet from N / VS Line of Section
OPERATOR: License# - Name: Dart Cherokee E	Pacin Coording Co. I	10	3250 FEL feet from VE / W Line of Section
Address: 211 W. Myrtle	basin Operating Co. L	<u>LO</u>	Is SECTION ✓ RegularIrregular?
City/State/Zip: Independ	dence KS 67301	AN IF THE	
Contact Person: Tony W	Villiams	•	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Phone: 620-331-7870	Time Time		Lease Name: J & M Shultz Well #: B2-25
			Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License	_{e#} 5675		Is this a Prorated / Spaced Field? Yes ✓ No
Name: McPherson Dri	illing	P-1 / P	Target Information(s): Mississippian
		.	Nearest Lease or unit boundary: 610 feet
Well Drilled For:	F-*::1	Type Equipment:	Ground Surface Elevation: 930 feet MSL
	Rec Infield	Mud Rotary	Water well within one-quarter mile: Yes ✓ No
	rage Pool Ext		Public water supply well within one mile:
·	posal Wildcat	Cable	Depth to bottom of fresh water: 175' + -
Seismic; #	of Holes Other		Depth to bottom of usable water: 290 175
Other			Surface Pipe by Alternate: 1 2
If OWWO: old well infor	rmation as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe required:
			Projected Total Depth: 1646 feet
Original Completion	Date:O	Original Total Depth:	Formation at Total Depth: Mississippian
District Designation	11	Yes ✓	Water Source for Drilling Operations:
Directional, Deviated or			
If Yes, true vertical depti			— DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DK! #:			Will Cores be taken?Yes ✓ No
			If Yes, proposed zone:RECEIVED
			**COLIVED
		1	AFFIDAVIT KANSAS CORPORATION COMI
The undersigned hereb	y affirms that the drill	-	AFFIDAVIT KANSAS CORPORATION COMI ual plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereb		ling, completion and event	ual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follo	lowing minimum requi	ling, completion and event irements will be met: rior to spudding of well;	ual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 9 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

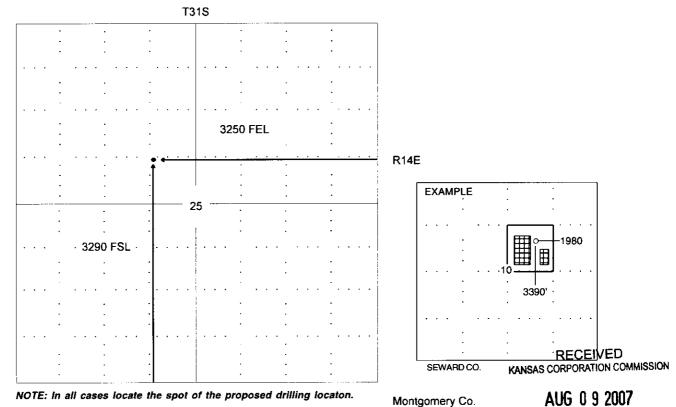
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31421-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3290 FSL feet from N / ✓ S Line of Section
Lease: J & M Shultz	3250 FEL feet from 🗸 E / W Line of Section
Well Number: B2-25	Sec. 25 Twp. 31 S. R. 14E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. LI	License Number: 33074		
Operator Address: 211 W. Myrtle		Ind	ependence KS 67301	
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870		
Lease Name & Well No.: J & M Shultz	B	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE . SE . NW</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 25 _{Twp.} 31 _{R.} 14E ✓ East	
Settling Pit	If Existing, date constructed:		3290 FSL North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		3250 FEL Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Drilled) 926		Montgomery County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
s the bottom below ground level? Artificial Liner?		.	How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓		Natural Clays	
Pit dimensions (all but working pits):	S5 Length (fe	eet)30	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 5	(feet)	
			5.19	
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet.		
	feet	measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air		
Number of producing wells on lease:		Number of working pits to be utilized: ONE		
Barrels of fluid produced daily:		Abandonment procedure: Air dry, fill		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED		
I hereby certify that the above state	ements are true and o	correct to the bes		
August 8, 2007		Jony C	Sellen AUG 0 9 2007	
Date			ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS	
	KCC	OFFICE USE O	NLY	