

For KCC Use:
Effective Date: 8-14-07
District # 1
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
Form C-1
December 2002
Form must be signed
Form must be signed
All blanks must be filled

Expected Spud Date 08/13/07
month day year

Spot: SW - NW - SE Sec. 15 Twp. 34S R. 41
☐ East ☒ West

OPERATOR: License # 5447

1830.2 feet from ☐ N / ☒ S Line of Section
2012.8 feet from ☒ E / ☐ W Line of Section

Name: OXY USA Inc.

Is SECTION X Regular ☐ Irregular?

Address: P.O. Box 2528

(Note: Locate well on the Section Plat on reverse side)

City/State/Zip: Liberal, KS 67905

County: Morton

Contact Person: Rafael Bacigalupo

Lease Name: Mingenback C Well #: 1

Phone: (620) 629-4229

Field Name: Greenwood

CONTRACTOR: License # 33784

Is this a Prorated / Spaced Field? ☒ Yes ☐ No

Name: Trinidad Drilling Limited Partnership

Target Formation(s): Wabaunsee

Nearest Lease or unit Boundary: 1830

Well Drilled For: Well Class: Type Equipment:

☐ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary

Ground Surface Elevation: 3439.9 feet MSL

☒ Gas ☐ Storage ☒ Pool Ext ☐ Air Rotary

Water well within one-quarter mile ☐ Yes ☒ No

☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable

Public water supply well within one mile: ☐ Yes ☒ No

☐ Seismic: # of Holes ☐ Other

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 400

☒ Other Reentry: Original Minganback C-1 API #15-129-21626

Surface Pipe by Alternate: ☒ 1 ☐ 2

If OWWO: old well information as follows:

Length of Surface Pipe Planned to be set: 1750'

Operator: OXY USA Inc.

Length of Conductor Pipe Required: 3300'

Well Name: Mingenback C-1

Projected Total Depth: 3300'

Original Completion Date: 01/13/01 Original Total Depth: 6000

Formation at Total Depth: Wabaunsee

Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

☒ Well ☐ Farm Pond Other

If Yes, true vertical depth

DWR Permit #

Bottom Hole Location

(Note: Apply for Permit with DWR)

KCC DKT #:

Will Cores be Taken? ☐ Yes ☒ No

If Yes, Proposed zone:

PRORATED & SPACED: HUBBARD

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/08/07 Signature of Operator or Agent: [Signature]

Title: Sr. Financial Planning Analyst

For KCC Use ONLY

API # 15 - 129-21626-00-01

Conductor pipe required None feet

Minimum Surface pipe required 400 feet per Alt. 1

Approved by: [Signature] 8-9-07

This authorization expires: 2-9-08

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field protraction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

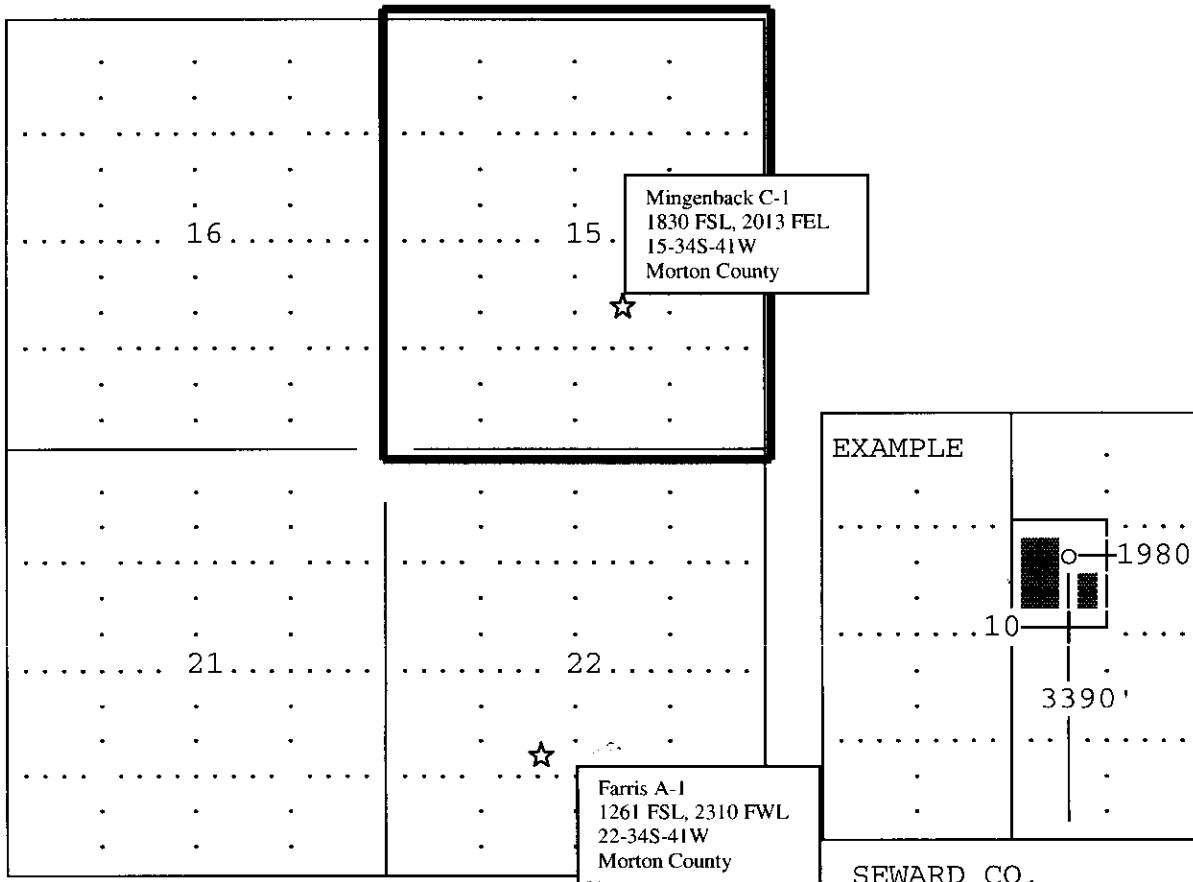
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-34-41W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 129-21626-00-01Operator: OXY USA Inc.Lease: Mingenback CWell Number: 1Field: GreenwoodNumber of Acres attributable to well: 640QTR / QTR / QTR of acreage: SELocation of Well: County Morton1830.2 feet from ☐ N / ☒ S Line of Section2012.8 feet from ☒ E / ☐ W Line of SectionSec. 15 Twp. 34S R. 41 ☐ East ☒ WestIs Section ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***Note: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

AUG 09 2007

API NUMBER 15- 129-21626 -00-01

CONSERVATION DIVISION

LOCATION OF WELL: COUNTY MOHAWK

OPERATOR OXY USA, Inc

LEASE Mingenback C

WELL NUMBER 1

FIELD Greenwood

1830.2 feet from south/north line of section

2012.8 feet from east / west line of section

SECTION 15 TWP 34 (S) RG 41 E/W

IS SECTION x REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE - - - SE

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

16	15
21	22

X Mingenback C-1

X Farris A-1

EXAMPLE

1980

10

3390'

SEWARD CO.

The undersigned hereby certifies as Financial Planning Analyst (title) for

OXY USA, Inc.

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature

[Signature]

Subscribed and sworn to before me on this 8th day of August, 2007

[Signature]

Notary Public

My Commission expires Oct. 1, 2009

FORM CG-8 (12/94)

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

[Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Wes Willimon		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Mingenback C-1		Pit Location (QQQQ): _____ SW _____ NW _____ SE _____ Sec. 15 Twp. 34S R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1830.2 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2012.8 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Morton _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): _____ 150 _____ Length (feet) _____ 150 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ 3116 _____ feet Depth of water well _____ 265 _____ feet		Depth to shallowest fresh water _____ 160 _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ (6) KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ 08/08/07 _____ Date Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: **8/9/07** Permit Number: _____ Permit Date: **8/9/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-189-21626-00-01

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-129-21626-00-00

Spot: S2NWSE

Sec/Twnshp/Rge: 15-34S-41W

1830 feet from S Section Line, 2013 feet from E Section Line

Lease/Unit Name: MINGENBACK C

Well Number: 1

County: MORTON

Total Vertical Depth: 6000 feet

Operator License No.: 5447

Conductor Pipe: Size feet:

Op Name: OXY USA, INC.

Surface Casing: Size 8.625 feet: 1649

Address: PO BOX 27570 5 E GREENWAY PLZ STE
HOUSTON, TX 77227

Production: Size feet:

Liner: Size feet:

195.00

Well Type: DH

UIC Docket No:

Date/Time to Plug: 01/11/2001 6:00 PM

Plug Co. License No.: 5382

Plug Co. Name: CHEYENNE DRILLING, INC.

Proposal Rcvd. from: MAX DEEN

Company: CHEYENNE DRILLING, INC.

Phone: (316) 277-2062

Proposed Plugging Method: 1ST PLUG AT 3150' WITH 100 SX CMT. 2ND PLUG AT 1670' WITH 50 SX CMT. 3RD PLUG AT 660' WITH 30 SX CMT. 4TH PLUG AT 40-0' WITH 10 SX CMT. 5TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 6TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Plugging Proposal Received By: STEVE DURRANT

WitnessType: Plugging Operations Were Not Witnessed

Date/Time Plugging Completed: 01/11/2001 9:00 PM

KCC Agent: STEVE DURRANT

Actual Plugging Report:

1ST PLUG AT 3150' WITH 100 SX CMT. 2ND PLUG AT 1670' WITH 50 SX CMT. 3RD PLUG AT 660' WITH 30 SX CMT. 4TH PLUG AT 40-0' WITH 10 SX CMT. 5TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 6TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

RECEIVED
STATE CORPORATION COMMISSION

JAN 16 2001

Conservation Division
Wichita, Kansas

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: DP

District: 01

Signed

Steve Durrant

(TECHNICIAN)

INVOICED

JAN 16 2001

Form CP-2/3

DATE 1/22/01
NO. 2001061346

AP