For KCC Use:

Effective Date:

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| Expected Spud Date August 14, 2007 | Spot E.J. | East |
|---|--|-----------------------------|
| month day year | <u>SE</u> - <u>SW</u> Sec. 31 Twp. 27 S. R. 19 | West |
| OPERATOR: License# 33344 | 630 feet from N / S Line of Section | |
| Name: Quest Cherokee LLC | 1980 feet from ☐ E / ✓ W Line of Section | n |
| 9520 North May Avenue, Suite 300 | Is SECTIONRegularIrregular? | |
| Address: Oklahoma City, Oklahoma 73120 City/State/Zip: Oklahoma City, Oklahoma 73120 | (Note: Locate well on the Section Plat on reverse side) | |
| City/State/Zip: Contact Person: Richard Marlin | County: Neosho | |
| Phone: (405) 463-6880 | Lease Name: Rensing, Lloyd EWell #: 31-2 | |
| | Field Name: Cherokee Basin CBM | |
| CONTRACTOR: License# Will be licensed by the KCC | Is this a Prorated / Spaced Field? | / No |
| Name: Will advise on the ACO-1 | Target Formation(s): Cherokee Coals | |
| 110110. | Nearest Lease or unit boundary: 630 | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 918 feet | MSL |
| Oil Enh Rec V Infield Mud Rotary | Circuita dariado Elovarion. | |
| Gas Storage Pool Ext. Air Rotary | — 110.0. | = - |
| OWWO Disposal Wildcat Cable | Table trails supply the state of the state o | |
| Sajemia: # of Holes Other | Depth to bottom of fresh water: | |
| ✓ Other Coalbed Methane | Depth to bottom of usable water 200 /50 | |
| ▼ Other | Surface Pipe by Alternate: | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 25 | |
| Operator: | Length of Conductor Pipe required: | |
| Well Name: | Projected Total Depth: 1300 | |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Cherokee Coals | |
| | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other Air | |
| If Yes, true vertical depth: | DWR Permit #: | |
| | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR 🔛) | |
| Bottom Hole Location: KCC DKT #: | (<i>Note:</i> Apply for Permit with DWR) Will Cores be taken? | No |
| | Will Cores be taken? If Yes proposed zone: | |
| KCC DKT #: | Will Cores be taken? If Yes, proposed zone: RECFIVED | |
| KCC DKT #:AFFI | Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO | |
| KCC DKT #: | Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION CO ugging of this well will comply with K.S.A. 55 et. seq. | MMISSIO |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

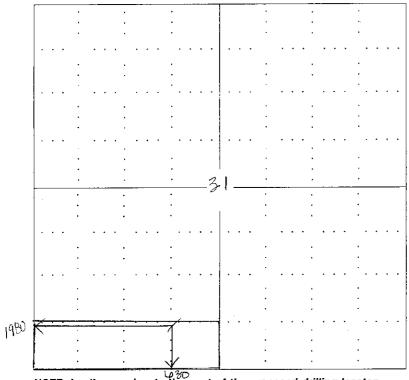
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

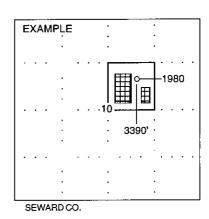
| API No. 15 - 133 - 27115-000 | Location of Well: County: Neosho |
|--|--|
| Operator: Quest Cherokee LLC | 630 feet from N / ✓ S Line of Section |
| Lease: Rensing, Lloyd E. | 1980 feet from E / W Line of Section |
| Well Number: 31-2 | Sec. 31 Twp. 27 S. R. 19 🗸 East Wes |
| Field: Cherokee Basin CBM | |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Quest Cherokee LLC | | License Number: 33344 | | |
|---|--------------------------------|---|--|--|
| Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 | | | | |
| Contact Person: Richard Marlin | | Phone Number: (405) 463 - 6880 | | |
| Lease Name & Well No.: Rensing, Llo | oyd E. #31-2 | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | SE _ SW | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 31 _{Twp.} 27 _{R.} 19 ✓ East | |
| Settling Pit | If Existing, date constructed: | | 630 Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 1980 Feet from East / 📝 West Line of Section | |
| (If WP Supply API No. or Year Drilled) | 1 ' ' | (bbls) | Neosho County | |
| Is the pit located in a Sensitive Ground Water Area? Yes | | No. | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? ☐ Yes ✓ No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): 3 | <u>0</u> Length (fe | eet)10 | Width (feet)N/A: Steel Pits | |
| Depth from ground level to deepest point:(feet) | | | | |
| material, thickness and installation procedure. | | edures for periodic maintenance and determining ncluding any special monitoring. Operation lasting approx 3 days | | |
| Distance to nearest water well within one-mile of pit Depth to shallo Source of information of the shallo | | west fresh waterfeet. mation: | | |
| NA feet Depth of water well | feet | measu | redwell owner electric logKDWR | |
| | | 1 | over and Haul-Off Pits ONLY: | |
| 4 | | | al utilized in drilling/workover: Air Drilled | |
| | | king pits to be utilized: One procedure: Air Dry, Back Fill and Cover | | |
| | | procedure. | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must | | be closed within 365 days of spud date. | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION OF THE PROPERTY OF T | | | | |
| August 8, 2007 Date | 7 | i Land | ignature of Applicant or Agent CONSERVATION DIVISION | |
| KCC OFFICE USE ONLY | | | | |
| Date Received: 장/숙/약7 Permit Num | ber: | Perm | it Date: 8/9/07 Lease Inspection: Yes (No | |