

For KCC Use:
 Effective Date: 8-14-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL AUG 09 2007

Form C-1
 December 2002
Form must be Typed
Form must be signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 08/13/07
 month day year

Spot: CONSERVATION DIVISION
 SW - NE - NE 36C Twp. 33S R. 43
 East
 West

OPERATOR: License # 5447

1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

Name: OXY USA Inc.

Is SECTION Regular Irregular?

Address: P.O. Box 2528

(Note: Locate well on the Section Plat on reverse side)

City/State/Zip: Liberal, KS 67905

County: Morton

Contact Person: Rafael Bacigalupo

Lease Name: Santa Fe A Well #: 2

Phone: (620) 629-4229

Field Name: Greenwood

CONTRACTOR: License # 33784

Is this a Prorated / Spaced Field? Yes No

Name: Trinidad Drilling Limited Partnership

Target Formation(s): Marmaton

Well Drilled For: Well Class: Type Equipment:

Nearest Lease or unit Boundary: 1250'

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext Air Rotary
- OWWO Disposal Wildcat Cable
- Seismic: # of Holes Other
- Other

Ground Surface Elevation: 3601 feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 300

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1750'

Length of Conductor Pipe Required: _____

Projected Total Depth: 4050'

Formation at Total Depth: Marmaton

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit # _____

(Note: Apply for Permit with DWR)

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth _____

Bottom Hole Location _____

KCC DKT #: _____

PRORATED & Spaced Hugoton & Greenwood AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/08/07 Signature of Operator or Agent: _____ Title: Sr. Financial Planning Analyst

For KCC Use ONLY

API # 15 - 129-21817-0000

Conductor pipe required None feet

Minimum Surface pipe required 320 feet per Alt. 1

Approved by: 8-9-07

This authorization expires: 2-9-08

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

20-33-43W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

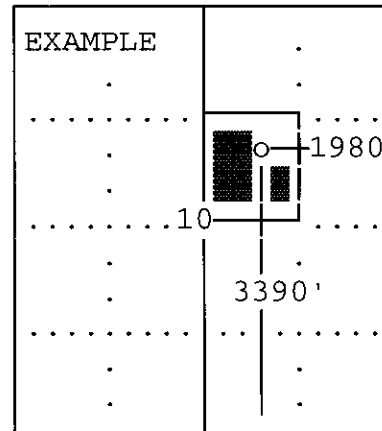
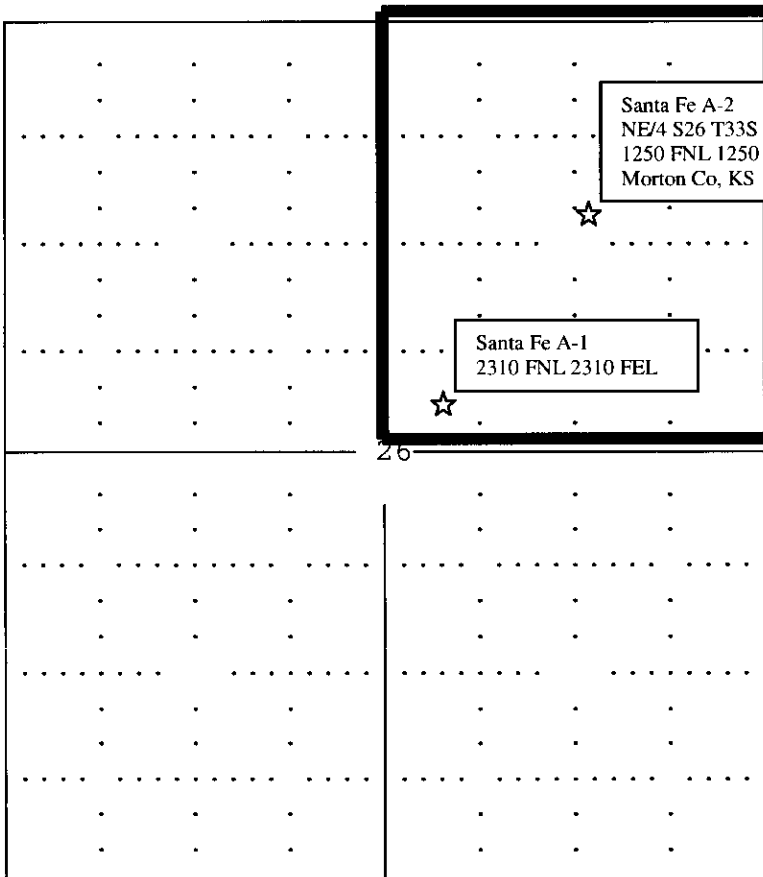
API No. 15 - 129-21817-0000
 Operator: OXY USA Inc.
 Lease: Santa Fe A
 Well Number: 2
 Field: Greenwood

Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: _____ - _____ - NE

Location of Well: County Morton
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section
 Sec. 26 Twp. 33S R. 43 East West
 Is Section Regular or Irregular
IF Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 09 2007

API NUMBER 15- 129-21817-0000
 OPERATOR OXY USA Inc.
 LEASE Santa Fe A
 WELL NUMBER 2
 FIELD Greenwood

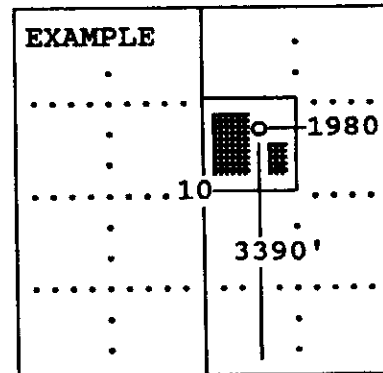
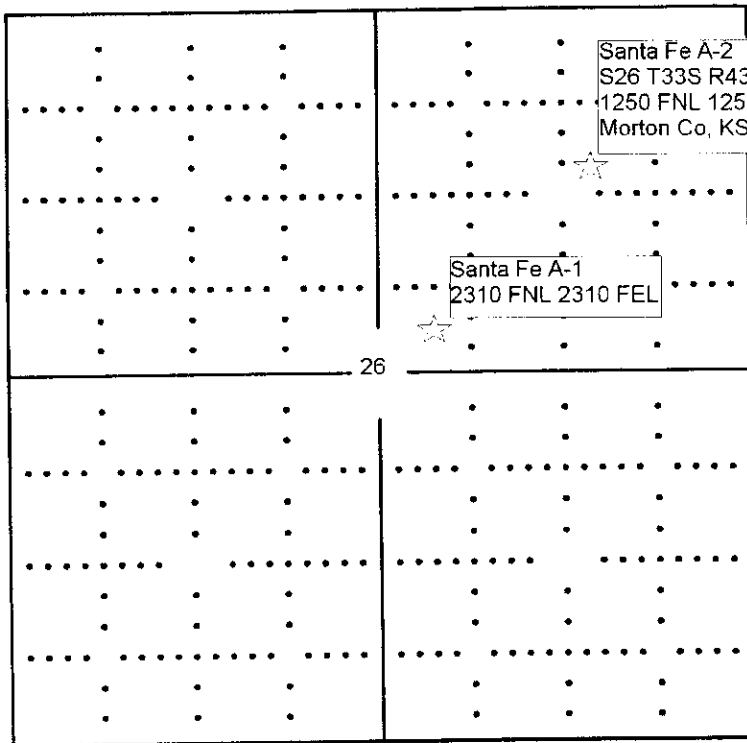
LOCATION OF WELL: COUNTY Morton CONSERVATION DIVISION WICHITA, KS

1250 feet from south/north line of section
1250 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE - - - NE

SECTION 26 TWP 33 (S) RG 43 E/W
 IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

The undersigned hereby certifies as Sr. Financial Planning Analyst (title) for

OXY USA Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

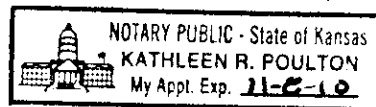
Signature [Handwritten Signature]

Subscribed and sworn to before me on this 08 day of August, 19 2007

[Handwritten Signature]
 Notary Public

My Commission expires November 8, 2010


FORM CG-8 (12/94)



APPLICATION FOR SURFACE PIT AUG 09 2007

Submit in Duplicate

CONSERVATION DIVISION

Operator Name: OXY USA Inc.		License Number: 5447	
Operator Address: P. O. Box 2528, Liberal, KS 67901			
Contact Person: Wes Willimon		Phone Number: (620) 629 - 4200	
Lease Name & Well No.: Santa Fe A-2		Pit Location (QQQQ): SW NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	Sec. 26 Twp. 33S R. 43 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Morton County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings	
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 977 feet Depth of water well 180 feet		Depth to shallowest fresh water 110 feet. Source of information: _____ measured _____ well owner _____ electric log (3) KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 08/08/07		Signature of Applicant or Agent: 	

15-129-21817-0002

KCC OFFICE USE ONLY

Date Received: **8/9/07** Permit Number: _____ Permit Date: **8/9/07** Lease Inspection: Yes No