

OWWO

For KCC Use: 8-15-07
Effective Date: 8-15-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 09 2007

Form C-1
December 2002

Form must be Typed

CONSERVATION DIVISION Form must be Signed
WICHITA, KS All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15, 2007
month day year

OPERATOR: License# 33937 ✓
Name: Meridian Energy Inc.
Address: 1475 N. Ward Cr.
City/State/Zip: Frantown, CO 80116
Contact Person: Neal LaFon
Phone: 303-688-4022

CONTRACTOR: License# *Must be licensed by KCC*
Name: *Advise on ACO-1*

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: *Beaco Citres Service Oil Co.*
Well Name: #1 Seefeld
Original Completion Date: 5/8/50 Original Total Depth: 3800

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot SE SE NE Sec. 18 Twp. 9 S. R. 21 East
2970 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Seefeld Well #: 1
Field Name: Morel
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2291 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe *201'* set:
Length of Conductor Pipe required:
Projected Total Depth: 3800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other Produce oil field water.
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/6/07 Signature of Operator or Agent: *Neal A. LaFon* Title: *President*

For KCC Use ONLY
API # 15 - 065-01427-00-01
Conductor pipe required *None* feet
Minimum surface pipe required *201* feet per Alt. *XO 2*
Approved by: *just 8-10-07*
This authorization expires: *2-10-08*
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

18 9 21W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-01427-000
Operator: Meridian Energy Inc.
Lease: Seefeld
Well Number: 1
Field: Morel
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SE - SE - NE

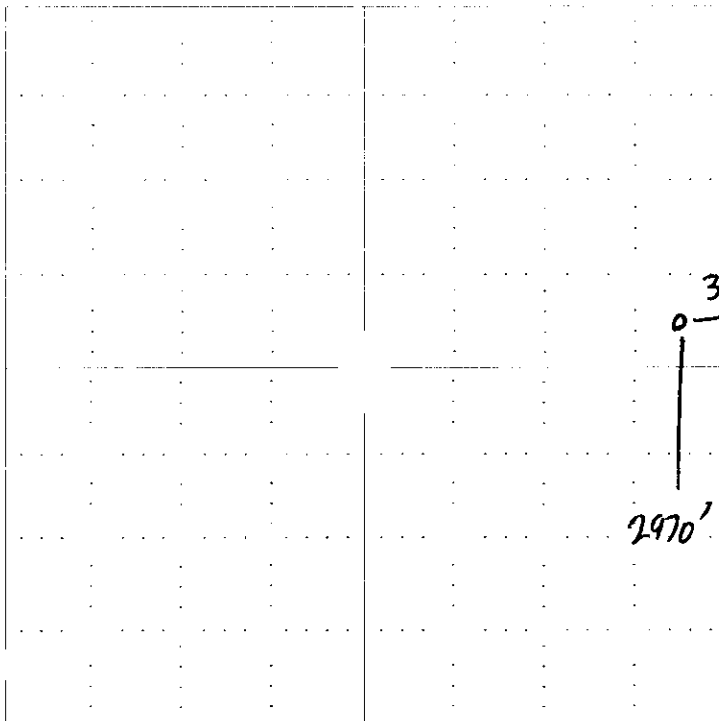
Location of Well: County: Graham
2970 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 18 Twp. 9 S. R. 21 East West

Is Section: Regular or Irregular

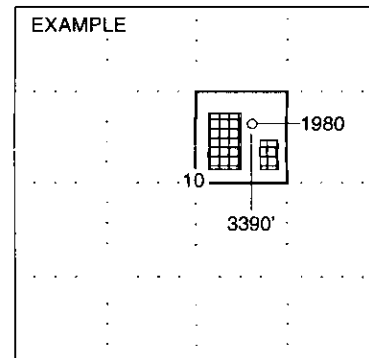
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

AUG 09 2007

Form CDP-1

April 2004

CONSERVATION DIVISION
WICHITA, KS
Form must be Typed

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937
Operator Address: 1475 N. Ward Cr. Franktown, CO 80116		
Contact Person: Neal LaFon		Phone Number: (303) 688 - 4022
Lease Name & Well No.: #1 Seefeld		Pit Location (QQQQ): SE SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	Sec. 18 Twp. 9 R. 21 East <input type="checkbox"/> West <input checked="" type="checkbox"/> 2970 Feet from North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, anchored around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary pit/visual monitoring
Distance to nearest water well within one-mile of pit 2421 feet Depth of water well 25 feet		Depth to shallowest fresh water 55 feet. Source of information: _____ measured _____ well owner _____ electric log ① KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Evaporate or dispose of water, remove liner and backfill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8/6/07 Date		Neal A. LaFon, President Signature of Applicant or Agent

15-045-01427-00-01

KCC OFFICE USE ONLY			
Date Received: 8/9/07	Permit Number: _____	Permit Date: 8/9/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-01427-00-00
Spot: SESENE Sec/Twnshp/Rge: 18-9S-21W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: SEEFELD A Well #: 1
County: GRAHAM Total Vertical Depth: 3800 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3720		
PROD	5.5	3793	0	175 SX CMT
SURF	8.625	201	0	150 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/09/2003 9:00 AM

Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.

Proposal Rcvd. from: CURT GABEL Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Ordered 360 sxs 60/40 pozmix - 10% gel - 600# hulls.
Perfs 3533'-3538'; 3680'- 3684'.
CIBP at 3720'.
Squeezed in 1953 - hole at 1332' w/225 sxs.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 04/09/2003 1:30 AM

KCC Agent: PAT STAAB

Actual Plugging Report:

Berexco RIH with tubing to 3500' - pumped 125 sxs 60/40 pozmix with 400# hulls.
Tied onto backside and pumped 16 sxs with Max. P.S.I. 200#. S.I.P. 0#.
Blew cement out of bottom of head.
Pulled tubing to 1854' - pumped 120 sxs 60/40 pozmix with 200# hulls to circulate cement to surface.
Pulled tubing and tied onto casing with a swedge - pumped 20 sxs 60/40 pozmix.
Max. P.S.I. 1000#. S.I.P. 450#.

Perfs:

Top	Bot	Thru	Comments
3680	3684		
3533	3538		

Remarks: ALLIED CEMENTING COMPANY-TICKET #12210.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)