

KANSAS CORPORATION COMMISSION AUG 10 2007
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 8-18-07
District #: 1
SGA? Yes No

Expected Spud Date August 15 2007
month day year

OPERATOR: License# 5039
Name: A G V Corp.
Address: 123 N main
City/State/Zip: Attica, Ks 67009
Contact Person: Larry G. Mans
Phone: 620-254-7222

CONTRACTOR: License# 33549
Name: Landmark Drilling LLC

Spot SW_NW SW Sec. 24 Twp. 33 S. R. 11 East West
1650 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Sam Well #: B
Field Name: Traffas

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle
Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1526 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 90

Depth to bottom of usable water: 150

Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~Planned to be set~~ 217'

Length of Conductor Pipe required: None

Projected Total Depth: 5500

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
Well-Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Graham-Messman-Rinehart
Well Name: Burns#1
Original Completion Date: 7-9-54 Original Total Depth: 4697

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/18/07 Signature of Operator or Agent: Larry G Mans Title: Secretary

For KCC Use ONLY
API # 15 - 007-00558-00-01
Conductor pipe required None feet
Minimum surface pipe required 217 feet per Alt. 1
Approved by: [Signature] 8-13-07
This authorization expires: 2-13-08
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

24
33
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

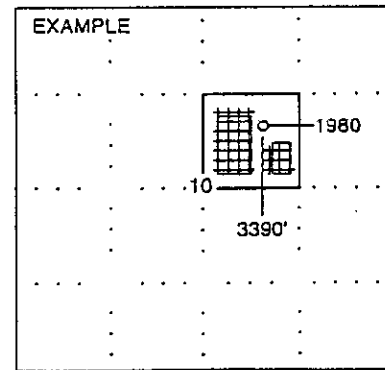
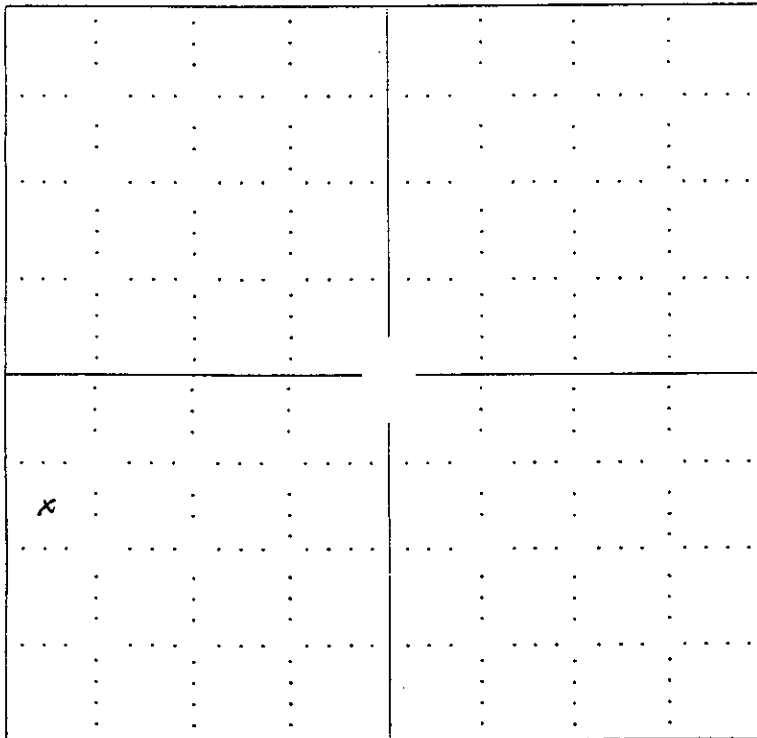
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-00558-00-01
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 10 2007

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: <u>A G V Corp.</u>		License Number: <u>5039</u>
Operator Address: <u>123 N Main Attica, Ks 67009</u>		
Contact Person: <u>Larry G. Mans</u>		Phone Number: (<u>620</u>) <u>254 - 7222</u>
Lease Name & Well No.: <u>Sam #B</u>		Pit Location (QQQQ): <u> </u> - <u>SW</u> - <u>NW</u> - <u>SW</u> Sec. <u>24</u> Twp. <u>33</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Barber</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>2000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>75</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NA</u> <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Drilling mud allowed to dry, then covered with dirt</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8/19/07</u> Date		<u>Larry G Mans</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>8/10/07</u>	Permit Number: _____	Permit Date: <u>8/15/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15707-00558-00-01

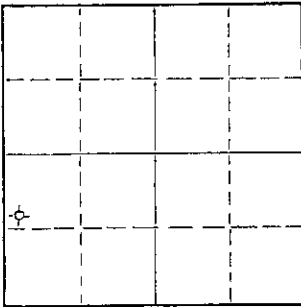
RFAC
Keep pit on hill
away from draw

Information Completely
Required Affidavit
or Deliver Report to
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

15-007-00558-00-00

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 24 Twp. 33 Rge. (E) 11 (W)
Location as "NE/CNW/SWK" or footage from lines SW NW SW
Lease Owner Graham-Messman-Rinehart Drilling Company
Lease Name Burns Well No. 1
Office Address 1005 East Second Street Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 5, 1954 19
Application for plugging filed July 5, 1954 (Verbal) 19
Application for plugging approved July 5, 1954 (Verbal) 19
Plugging commenced July 5, 1954 19
Plugging completed July 5, 1954 19
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production - - - - - 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well N. A. Rives Box 8 Pratt, Kansas
Producing formation Depth to top Bottom Total Depth of Well 1697 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	217	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set bottom plug @ 210' with
one sack hulls and 20 sacks
cement. Set top plug at 35'
with one sack hulls and 10
sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graham-Messman-Rinehart Drilling Company
Address 1005 East Second Street Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK ss.
J. A. GILLILAND (employee of owner) or (owner) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. A. Gilliland*
1005 East Second, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9 day of July, 19 54
Lois June Douglas Notary Public.

My commission expires September 14, 1957

PLUGGING
FILE 98C 24 T 33 R 11W
BOOK PAGE 46 LINE 33



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

August 13, 2007

Mr. Larry G. Mans
AGV Corp.
123 N. Main
Attica, KS 67009

RE: Drilling Pit Application
Sam Lease Well No. B
SW/4 Sec. 24-33S-11W
Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pit on hill away from the draw.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: File



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.