

* Changed *



For KCC Use: 7-14-07
Effective Date: 7-14-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1010101
JUL 10 2007
Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

BY
CORRECTED

Expected Spud Date: 07/08/2007
month day year
OPERATOR: License# 33235
Name: Chieftain Oil Co., Inc.
Address 1: P.O. Box 124
Address 2:
City: Kiowa State: KS Zip: 67070
Contact Person: Ron Molz
Phone: 620-825-4030

Spot Description:
SE - SW - SW Sec. 13 Twp. 33 S. R. 11 E W
340 feet from N / S Line of Section
1,015 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: Circle C Well #: 2
Field Name: TRAFFAS

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi/Simpson

Nearest Lease or unit boundary line (in footage): 340
Ground Surface Elevation: 1492 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80
Depth to bottom of usable water: 180
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 300
Length of Conductor Pipe (if any):

Projected Total Depth: 5200
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 14 2007

*CONTRACTOR: License# 33843 33789
Name: Terra-Drilling, LLC D + B Drilling LLC

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other:
 If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Contractor: was: Terra Drilling 33843
** Now: D + B Drilling LLC # 33789
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-5-07 Signature of Operator or Agent: [Signature] Title: See.

For KCC Use ONLY
API # 15 - 007-23173-0000
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: SB 7-9-07 / [Signature] 8/14/07
This authorization expires: 1-1-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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