For KCC Use: Effective Date: District #_____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Minimum surface pipe required 200 feet per Alt. (2) Approved by: (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.		Spot East
Address. P. D. Box 2798 Address. P. D. Box 2798 Contact Person. Main Shree Contact	month day year	
Name. Wit Drilling Company, Inc. Address P. Do. ax 758 Section Regular Irrigular	OPERATOR: License# 5144	leet from to Ellie or occusion
SeCTION Regular Insighted Insighte	Name: Mult Drilling Company, Inc.	Teel from [V]E / [] W Line of Section
ContractOR: Licenses 35575 Name: Well Dyllod For: Well Dyllod For: Well Class: Type Equipment:	Address: P.O. Box 2758	is SECTION <u>*</u> RegularIrregular?
ContractOR: Licenses 35575 Name: Well Dyllod For: Well Dyllod For: Well Class: Type Equipment:	City/State/Zip: Wichita KS 67201-2758	
CONTRACTOR: Licenses 33575 State Well Class: Typo Equipment: State Approved Project Spaced Field? Target Formation(s): Massistippian Mas	Contact Person: Mark Shreve	County: Ness
Is this a Prostated / Spaced Field? Ves No Name. WD Prilling, LC Ves Institute Ves No Name. WD Prilling, LC Ves Institute Ves Inst	<i>'</i>	Lease Name: French Well #: 1-20
Name	CONTRACTOR: License# 33575	Field Name: Wildcat
Well Drilled For: Well Class: Type Equipment: Gordon Surface Elevation: Agrees 2799 Geet MSL Start Well within one mile: Yes No No Signature S	Name: WW Drilling, LLC	
Ground Surface Elevation: _Aprox 2000	Maillo, ———————————————————————————————————	larget Formation(s): wississipplier
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Gas Glorage Pool Ext. Arrifotary Cablo Cab	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of tresh water. 1957 Depth to bottom of tresh water. 1957 Depth to bottom of usable water. 2957 Depth to bottom of tresh water. 2957 Depth to bottom of usable water. 2957 Depth to bo	Gas Storage Pool Ext. Air Rotary	
Selsmic; # of Holes Other	☐ CWWO ☐ Disposal ✓ Wildcat ✓ ☐ Cable	
Work of the well information as follows: Operator:	Seismic; # of Holes Other	Depth to bottom of usable water: 200 750
If OWWO. old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hote Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable well or surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my isometic form ADO-1 within 120 days of spud date; File Completion Form ADO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well of all representations of the address below. If the permit has expired (See: authorized expiration date) please check the box below and return to the a	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Well Name: Original Completion Date: Original Total Depth:		Length of Conductor Pipe required: None
Original Completion Date:	,	Projected Total Depth: 4500'
Water Source for Drilling Operations: Water Source for Drilling Operation on Suddence on S		Formation at Total Depth: Mississippian
DWR Permit #: Contractor will apply	/	Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes No Will Cores be taken? If Yes, proposed zone: Yes No Will Cores be taken? If Yes, proposed zone: Yes No Will Cores be taken? If Yes, proposed zone: Yes No Will Yes, proposed zone: Yes Yes No Will Yes, proposed zone: Yes Y		Well Farm Pond Other X
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For KCC Use ONLY API # 15 - 135 - 24089-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 1/2 Approved by: 1448-14-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Approved Signature of Operator or Agent: Approved Signature of Oper	The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate 11 cementing 15 be plugged. In all cases, NOTIFY district office prior to any cementing.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

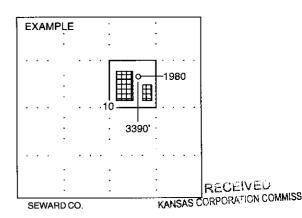
API No. 15 - 135-241889-0000	Location of Well: County; Ness
Operator: Mull Drilling Company, Inc.	·
Lease: French	2108 feet from N / ✓ S Line of Section 512 feet from ✓ E / W Line of Section
Well Number: 1-28 Field: Wildcat	Sec. 28 Twp. 18 S. R. 23 East ✓ Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR of acreage: NE - NE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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			512 FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.



AUG 1 3 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.			License Number: 5144	
Operator Address: P.O. Box 2758 Wichita KS 67201-2758				
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366		
Lease Name & Well No.: French #1-2	28		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW NE NE SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 28 Twp. 18S R. 23 East West	
Settling Pit	If Existing, date of	onstructed:	2108 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			512 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Ness County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No.	Chloride concentration:mg/l	
•			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? ✓ Yes	Nο	How is the pit lined if a plastic liner is not used?	
			Drilling Mud	
Pit dimensions (all but working pits):	BO Length (fe	eet)80	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point: 4	(feet)	
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of info	owest fresh water35feet.	
4260 feet Depth of water well_	45feet	meas	ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drilling Mud	
Producing Formation:		Type of materi	al utilized in drilling/workover: Drilling Mud	
Number of producing wells on lease: Number of working pits to be utilized: 3			· · ·	
I			procedure: Allow to evaporate and backfill with	
Does the slope from the tank battery allow a flow into the pit? Yes No	II spilled fluids to	original soil. Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above stat	ements are true and	correct to the bes		
AUG 1 3 2007				
8/10/07 Date		/ /	CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 8/13/C7 Permit Number: Permit Date: 8/13/C7 Lease Inspection: Yes No				