

For KCC Use: 8-19-07
 Effective Date: 4
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED OWWO
 KANSAS CORPORATION COMMISSION Form C-1
 December 2002
AUG 13 2007 Form must be Typed
 Form must be Signed
 All blanks must be Filled
 CONSERVATION DIVISION
 WICHITA, KS

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date SEPTEMBER 10 2007
month day year

OPERATOR: License# 33306 ✓
 Name: BLAKE EXPLORATION
 Address: BOX 150
 City/State/Zip: BOGUE KANSAS 67625
 Contact Person: MIKE DAVIGNON
 Phone: 785-421-2921

CONTRACTOR: License# 31720 ✓
 Name: STEWART WELL SERICE

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: ENERGY EXPLORATION
 Well Name: RICHARDSON 2-B
 Original Completion Date: 1954 Original Total Depth: 3758

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
 SW NE NW Sec. 33 Twp. 9S S. R. 19 West
990 feet from N / S Line of Section
1640 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: ROOKS
 Lease Name: GREEN Well #: 1
 Field Name: Lynd
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE
 Nearest Lease or unit boundary: 990
 Ground Surface Elevation: 2225 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 90
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe ~~Planned to be set:~~ ALREADY SET 198
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 3775
 Formation at Total Depth: ARBUCKLE
 Water Source for Drilling Operations:
 Well Farm Pond Other X
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 8/9/07 Signature of Operator or Agent: [Signature] Title: V.P.

For KCC Use ONLY
 API # 15 - 163-00681-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 198 feet per Alt. 2
 Approved by: [Signature] 8-14-07
 This authorization expires: 2-14-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33 9 19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-00681-00-01

Operator: BLAKE EXPLORATION

Lease: GREEN

Well Number: 1

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: SW - NE - NW

Location of Well: County: ROOKS

990 feet from N / S Line of Section

1640 feet from E / W Line of Section

Sec. 33 Twp. 9S S. R. 19 East West

Is Section: Regular or Irregular

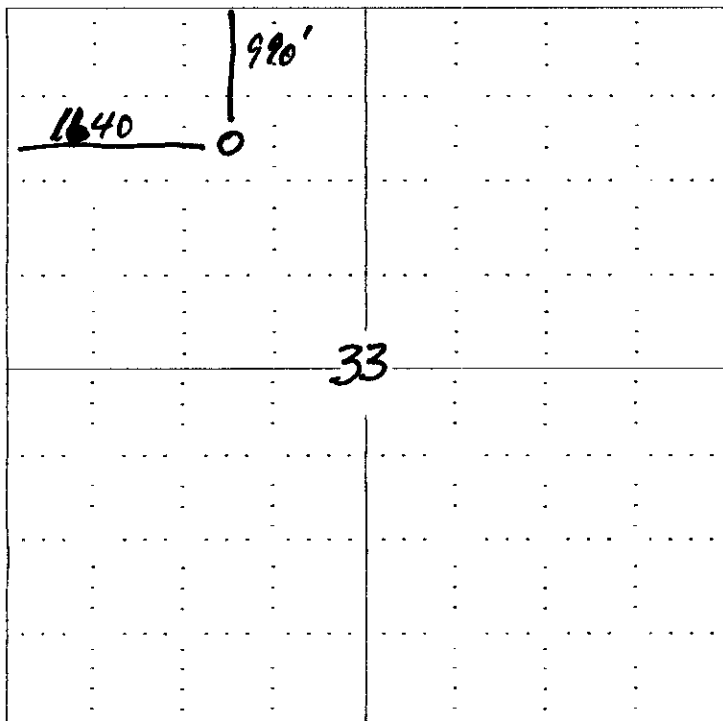
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

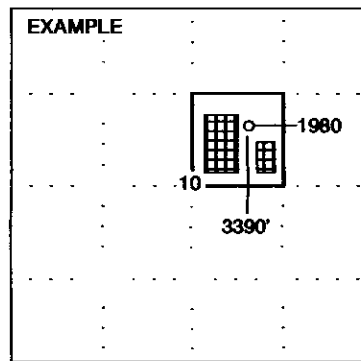
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

AUG 13 2007

CONSERVATION DIVISION
WICHITA KS

Submit in Duplicate

Operator Name: BLAKE EXPLORATION		License Number: 33306
Operator Address: BOX 150 BOGUE KANSAS 67625		
Contact Person: Mike Davignon		Phone Number: (785) 421 -2921
Lease Name & Well No.: GREEN #1		Pit Location (QQQQ): _____ SW _____ NE _____ NW Sec. 33 Twp. 9S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1640 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section ROOKS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 12' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3309 feet Depth of water well 80 feet	Depth to shallowest fresh water 47 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	15-1103-201681-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 Abandonment procedure: Back fill with dozer Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 8/9/07		Signature of Applicant or Agent: 

KCC OFFICE USE ONLY			
Date Received: 8/13/07	Permit Number: _____	Permit Date: 8/15/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-163-00681-00-00

LEASE NAME Richardson

WELL NUMBER 2-B

SPOT LOCATIONS SW NE NW

SEC. 33 TWP. 9S RGE. 19W (E) or (W)

COUNTY Rooks

Date Well Completed _____

Plugging Commenced 5-9-86

Plugging Completed 5-9-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Energy Exploration & Production, Inc.

ADDRESS 5501 Foxridge Drive Ahawnee Mission, Ks. 66202

PHONE # (912) 722-5955 OPERATORS LICENSE NO. 5639

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3756'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	198'	none
				5-1/2"	3744'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set.

Well was squeezed @900'. Pumped 5 sacks hulls and 250 sacks econolite down 5-1/2" casing.

Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso
(Address) Box 347 Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 12th day of May, 19 86

My Commission expires:



Notary Public