Notify the appropriate district office prior to spudding of and again before plugging well;
 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
 An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
 The appropriate district office will be notified before well is either plugged or casing is grouted in;
 IN ALL CASES HOTTER DESIGN TO ANY PERMEMBERS.

6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my showledge and belief. Date: 8-13-07 ... Signature of Operator or Agent:

Energy Economics Agent, as consultant for Northern Natural Gas.

FOR KCC USE: 175 - 22099-DODD	
Conductor pipe required Nort feet Minimum cathodic surface casing required 20 feet Al Approved by: 140 140	+
This authorization expires: 2-14-3 (This authorization void if drilling not started within 6 months of effective date.)	
Spud date: Agent:	

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CONSERVATION DIVISION MICHINA ES

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Install;

- File Completion Form CB-2 within 30 days of spud date;

- Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CB-4) within 30 days after plugging is completed.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 175-22099-0000	
OPERATOR Northern Natural Gas	LOCATION OF WELL: COUNTY Seward
LEASE Printz	2870 feet from south/north line of section
WELL NUMBER 1	75 feet from east west line of section
FACILITY NAME Hugoton	SECTION 32 TWP 31S RG 32W
SPOT: QTR/QTR/QTR/QTR OF ACREAGE	IS SECTION X REGULAR OF IRREGULAR
NW - SE - SE - NE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used: NE NW X SE SW
•	<u>PLAT</u>
(Show location of i	ntented cathodic borehole.)
(Show footage from nearest lease,	, unit or outside section boundary line.)
(
	
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3	AUG 1 4 2007
	CONSERVATION DIVISION
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	EXAMPLE
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	[1980]
	. . ₆ .
	. .
	3390'
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

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Kansas Corporation Commission Oil & Gas Conservation Division

AUG 1 4 2007 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Northern Natural Gas			License Number: 32119		
Operator Address: RR 1, Kismet, KS 67859					
Contact Person: Galen Jay Salmans			Phone Number: (402) 530-6221		
Lease Name & Well No.: Printz #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW SE SE NE		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 32 Twp. 31 R. 32 East X West		
Settling Pit X Drilling Pit	If Existing, date constructed:		2870 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		75 Feet from $f X$ East / $lacksquare$ West Line of Section .		
(If WP Supply API No. or Year Drilled)	(bbls)		Seward County		
is the pit located in a Sensitive Ground Water Area? 🗓 Yes 🗘 No		Chloride concentration: None mg/l			
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
X Yes No	Yes X No		Natural Soils		
Pit dimensions (all but working pits):	30 Length (fe	et)4			
Depth from ground level to deepest point: 8 (feet)					
The state of the s			dures for periodic maintenance and determining any special monitoring.		
material, thickness and installation procedure. N/A		aner snegrity, n	lolding any special mornioning.		
•					
			Depth to shallowest fresh water248feet.		
		Source of information: measured well owner electric logX KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: <u>Does not apply.</u>		Type of material utilized in drilling/workover: Bentonite only			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment	procedure: Backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Energy Economics Agent, as consultant for Northern Natural Gas.					
8-13-07 Date		amos	Hulling ignature of Applicant or Agent		
VCC OFFICE LISE ONLY					
KCC OFFICE USE ONLY					
Date Received: \$\frac{14\c7}{\c2} Permit Number: Permit Date: 8\frac{14\c7}{\c2} Lease Inspection: Yes \(\sqrt{No} \)					