For ACC Use: 8-19-07
Effective Date: 9-19-07
District # SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	AUGUST 24	2007 year	Spot NW SE SW Sec. 5 Twp. 9	East
603	,	•	900 feet from N /	S Line of Section
OPERATOR: License# 6039 Name: L. D. DRILLING, INC.			1385 feet from E /	✓ W Line of Section
7 SW 26 AVE			ls SECTION ✓ RegularIrregular?	
Address: GREAT BEND	D, KS 67530		(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: L. D. DAVIS	s		County: GRAHAM	
Phone: 620-793-3051			Lease Name: RICE 5-C	Well #: 1
	/		Field Name:	
CONTRACTOR: License# 6	6039		Is this a Prorated / Spaced Field?	Yes ✓ N
Name: L. D. DRILLING, IN	NC.		Target Formation(s): ARBUCKLE	
			Nearest Lease or unit boundary: 900'	
Well Drilled For:		pe Equipment:	Ground Surface Elevation: APPROX 2276'	feet MS
✓ Oil ✓ Enh Re	c 🚺 Infield 🗸	✓ Mud Rotary ✓	Water well within one-quarter mile:	Yes ✓ N
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes V
OWWO Disposa	<u> </u>	Cable	Depth to bottom of fresh water:	
Seismic; # of H	loles Other		Depth to bottom of usable water: 1000	
Other			Surface Pipe by Alternate: 11	
If OWWO: old well informati	tion as follows:		Length of Surface Pipe Planned to be set: 1125	<u> </u>
_			Length of Conductor Pipe required: NONE	
•			Projected Total Depth: 3850'	<del>-</del>
	te:Original 1		Formation at Total Depth: ARBUCKLE	<u> </u>
Original Completion Date	onginar		Water Source for Drilling Operations:	
Directional, Deviated or Hori	izontal wellbore?	Yes ✓ No	Well Farm Pond Other HAUL	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			- (Note: Apply for Permit with DWI	A T
KCC DKT #:			- Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone:	· · · · · · · · · · · · · · · · · · ·
		<b>.</b>		RECEIVED
		AF		RECEIVED
The undersigned hereby af	ffirms that the drilling, cor	mpletion and eventual	FIDAVIT plugging of this well will comply with K.S.A. 55 ex. seq	ORPORATION COMMISSION
it is agreed that the lonowing	ng manmum requirement	mpletion and eventual s will be met:	FIDAVIT plugging of this well will comply with K.S.A. 55 ex. seq	RECEIVED ORPOTATION COMMISSION JUG 1 4 2007
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23336-0000	Location of Well: County: GRAHAM		
Operator: L. D. DRILLING, INC.			
Lease: RICE 5-C	900 feet from N / ✓ S Line of Section  1385 feet from E / ✓ W Line of Section		
Well Number: 1	Sec5		
Field:  Number of Acres attributable to well: 10	Is Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: NW - SE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

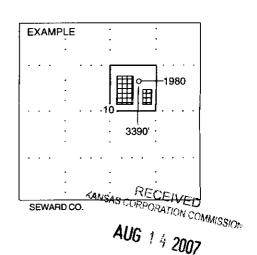
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.			License Number: 6039			
Operator Address: 7 SW 26 AVE, GREAT BEND, KS 67530						
Contact Person: L.D. DAVIS			Phone Number: ( 620 ) 793 - 3051			
Lease Name & Well No.: RICE 5-C #1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		_ <u>NW</u> _ <u>SE _ SW</u>			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 5 Twp. 9 R. 22 East  West			
Settling Pit	If Existing, date constructed:		900 Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity: 3490 (bbls)		1385 Feet from East / V West Line of Section			
(If WP Supply API No. or Year Drilled)			CDALIAM			
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l			
is the pit located in a Sensitive Ground water.	Alea: [ les [•	] 140	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes  No	Yes	No	Bentonite & Solids From Drlg Operation			
Pit dimensions (all but working pits): 7	0 Length (fe	eet)70	Width (feet) N/A: Steel Pits			
	om ground level to de					
			Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
IF REQUIRED 10 MIL PLASTIC LINER EDGE COVERED WITH DIRT		VISUAL CHECK				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:				
2118 feet Depth of water well 26 feet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS				
Number of producing wells on lease:		Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE				
Barrels of fluid produced daily:		Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL				
Does the slope from the tank battery allow all	spilled fluids to	DRY THEN BACKFILL WHEN CONDITIONS ALLOW				
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
AUGUST 13, 2007  RECEIVED  AUGUST 13, 2007  RECEIVED  AUGUST 13, 2007						
AUGUST 13, 2007			case De winth			
Date			ignature of Applicant of Agent AUG 1 4 2007			
KCC OFFICE USE ONLY  **CONSCRIPTION DIVISION WHITE REPORT OF THE PROPERTY OF T						
Date Received: 8/14/07 Permit Numi	her:	Perm	it Date: 8/14/c7 Lease Inspection: Yes 🕢 No			
Date Mederica	· · · · · · · · · · · · · · · · · · ·					