# RECEIVED KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL  Must be approved by KCC five (5) days prior to commending well WCHIN, KS  Expected Spot Date  8. 07    Note   18		RATION COMMISSION AUG 1 3 2007 Form C-01  December 2002  December 2002
Expected Sput Date81807		r orm must be ryped
Expected Sput Date81807	SGA? Yes X No NOTICE OF II	NIENIIO DRILL GONGERVATION DIVISIONALI blanks must be Filled
Spot	Must be approved by KCC fiv	e (5) days prior to commencing well
Section   Sect		<u></u>
monn day year mo	Expected Spud Date 8 18 07	
Section   Sect		375/2 SW Sec. 8 Twp. 16 S. R. 21 West
Section   Sect	207/	220 feet from N XXXS Line of Section
Incompage   Robert S. Harve III   Incompage   Incomp	OF CHATOTE COSTICON	
Mote   Conductor   Pier equired   Conductor		
Country   Franklin   Lease Name   Shoemaker   Well # 17	Address: 2809 NW Expressway #490	IS SECTIONnegularmegular:
Contract Person:   NOBert S.   Harwell	City/State/Zip: Oklahoma City, OK 73112	· · · · · · · · · · · · · · · · · · ·
## PADE ## PAD	Contact Person: Robert S. Harwell	
South   Paol   Part   Paol	105 019 1000 /	Lease Name: Shoemaker Well #: 17
Same   Control	/	Field Name: Paola-Rantoul
Name	CONTRACTOR. LICENSON———————————————————————————————————	
Nearest Lease or unit boundary:	Town Oil	Target Formation(s): Squirrel
Well Drilled For   Well Class:   Type Equipment:   Type Equipmen	••••	
Solid	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext.   Air Potary   Water water with 10 textuater with 10 tex	KXIOii Foh Bec XX Infield XX Mud Rotary	
CWO   Disposal   Wildcat   Cable   Other   Disposal   Wildcat   Depth to bottom of tresh water:   200   Depth to bottom of usable water:   Surface Pipe by Alternate:   1   KM 2   Ength to Dottom of Usable water:   200   Ft.   Depth to bottom of Usable water:   Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   KM 2   Ength of Surface Pipe by Alternate:   1   Ength of Surface Pipe by Alternate:   200   Ength of S	H - H - H - H - H - H - H - H - H - H -	
Selsmic: # of Holes   Other		
Surface Pipe by Alternate:		$\cdot$
Length of Surface Pipe Planned to be set: 20 ft.	<del>-</del>	
COMVOC: old well information as follows:   Operator:	Other	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Operator:  Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:: Bottom Hole Location:  KCC DKT #:  Well Cores be taken?  If Yes, proposed zone:  Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  Note: Apply for Permit with DWR  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface writin 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface writin 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface writin 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface writin 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface writin 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water.  7. File Drill Pith Application (from CDP-	A CARACO, and wall information as follows:	Edition of Contace tipe ; termon to be com-
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Original Completion Date: Original Comp	IT OWWO: Old Well Information as follows:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:		Projected Total Depth:725
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operation Drilling Operation of Drilling For Drilling Operation of Drilling For Drilling Operation of Drilling for Source for Drilling Operation of Drilling for Source for Drilling Operation of Drilling for Source for Drilling for Drilling for Source for Drilling for Drilling for Permit extract Properation of Drilling for Permit extract Properation Operation of Drilling for Permit extract Properation Operation of Permit Explored Signature of Operator or Agent:   Source for Operator or Agent   Source for Operator or Op		Formation at Total Depth: Squirrel
West   Tree vertical depth:   DWR Permit #:   DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:   DWR Permit	Original Completion Date:Original total Deptit:	
DWR Permit #:   DWR Permit #	Directional Deviated or Horizontal wellbore? Yes xxNo	Well XX Farm Pond Other
Note: Apply for Permit with DVR   Note:	Dirocustian and an analysis analysis and an analysis and an analysis and an analysis and an an	
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation:  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the performance of the completion of the completion form CDP-1) with Intent to Drill;  For KCC Use ONLY  API # 15 - 059-25231-0000  Conductor pipe required		each drilling tig.
4. If the well is dry hole, an agreement between the operator and the district office on plug legislation to placement is fledesately provided to production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/10/07 Signature of Operator or Agent:  Conductor pipe required feet  Minimum surface pipe required feet  Approved by: 1-3-14-08  Approved by: 1-4-08  (This authorization expires: 2-14-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Da	3. The minimum amount of surface pipe as specified below shall be	set by circulating cement to the top, in an cases surface pipe chair 25 co.
5. The appropriate district office will be notified before well is either plugged or production cashing is certificated.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/10/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 259 - 2523 - ODD  Conductor pipe required feet per Alt. 12 Submit plugging report (CP-4) after plugging is completed;  Approved by: 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	through all unconsolidated materials plus a minimum of 20 feet into	o the underlying formation.  a district office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any bablic water to strate within 30 days of the special property of the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/10/07	vill be notified before well is ofther n	Minded of Broduction Cashu is Centented III.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,81-5-, which applies to the Continuous to any cementing.  I hereby certify that the statements made herein are true and to the pest of my knowledge and belief.  Date: 8/10/07	· · · · · · · · · · · · · · · · · · ·	anted from halow any risable water to surface within 120 anto a spec dots.
I hereby certify that the statements made herein are true and to the best of my knowledge and ballef.  Date: 8/10/07 Signature of Operator or Agent: Title: President.  For KCC Use ONLY API # 15 - 059 - 25331-0000 Conductor pipe required teet Minimum surface pipe required teet per Alt. 120 Approved by: 1448-14-17 This authorization expires: 2-1408 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/10/07 Signature of Operator or Agent: Title: President  For KCC Use ONLY  API # 15 - 059-25231-0000  Conductor pipe required 10 feet Minimum surface pipe required 20 feet per Alt.  Approved by: 148-14-07  This authorization expires: 2-14-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	must be completed within 30 days of the spud date or the well sh	all be plugged. In all cases, NOTIFY district office prior to any cementing.
Title: President	the state of the statements made barein are true and to the hea	of my knowledge and belief.
For KCC Use ONLY  API # 15 - 059 - 25231-0000  Conductor pipe required	Thereby certify that the statements made herein are the and to the box	
For KCC Use ONLY  API # 15 - 059-25231-0000  Conductor pipe required	8/10/07 Signature of Operator or Ament. 1	Title: President
For KCC Use ONLY  API # 15 - 059-25231-0000  Conductor pipe required	Date: Signature of Operator of Agents	MT Y
API # 15 - 059 - 25231-0000  Conductor pipe required 1000 feet per Alt. 102  Minimum surface pipe required 20 feet per Alt. 102  Approved by: 1000 feet per Alt. 102  Approved by: 1000 feet per Alt. 102  This authorization expires: 2-1408  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:		1
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	159-25231-0000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per Alt. (2) Approved by: Lat 8 14 57  This authorization expires: 2-14-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Date: Date: Date: Date: Date:	None	- File acreage attribution plat according to field profation orders;
Approved by: Lat 8 14-07  Approved by: Lat 8 14-07  This authorization expires: 2-14-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	10	- Notify appropriate district office 48 hours prior to workover of terefluy,
Approved by: Lat 8 14-07  This authorization expires: 2-14-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Minimum striage pipe required	- Submit plugging report (UP-4) after plugging is completed;
This authorization expires: CTPU  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	Approved by: Put 8-14-07	.
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:		- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent:	This authorization expires: W. I willing not storted within 6 months of approval data 1	
Spuc date:	(This authorization void it utiliting not started within 6 months of approval dates)	Well Not Drilled - Permit Expired
	Soud date: Anent:	Signature of Operator or Agent:
Work Concernation Division 130 S. Merket - Room 2078, Wichita, Kansas 67202	opuo dateagonti	- I   I   I
		30 S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25231-0000	Location of Well: County: Franklin
Operator: Robert S. Harwell, Inc.	220 teet from N /XX S Line of Section
Lease: Shoemaker	4620 feet from E / W Line of Section
Well Number:17	Sec. 8 Twp. 16 S. R. 21 XX East Wes
Field: Paola-Rantoul	
Number of Acres attributable to well: 4-4	Is Section: KX Regular or Irregular
QTR / QTR / QTR of acreage: SW - SW - SW	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW
	000000000000000000000000000000000000000

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		·	 RECEIVED KANSAS CORPORATION COMMISSION
	·		 AUG 1 3 2007
			 CONSERVATION DIVISION: WICHITA, KS
		·	
200 m.		B :	 EXAMPLE
			 1980
			 3390'
• • • •		- H620	
Q	200		 SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form CDP-1

CONSERVATION DIVISION must be Typed WICHITA, KS

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Robert S. Harwell, Inc.			License Number: 3074		
Operator Address: 2809 NW EXpr	essway #490				
Contact Person: Robert S. Harwell		Phone Number: (405 ) 842 -4088			
Lease Name & Well No.: Shoemaker	#17		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SESWSW_		
Emergency Pit Burn Pit	XX Proposed	Existing	Sec. 8 Twp. 16 R. 21 XX East West		
Settling Pit XXX Drilling Pit	If Existing, date or	onstructed:	220 Feet from North / XXSouth Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>			
(If WP Supply API No. or Year Drilled)	60	(bbls)	FranklinCounty		
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  XX Yes No	Artificial Liner? Yes XX	No	How is the pit lined if a plastic liner is not used?		
			natural clays		
Pit dimensions (all but working pits):					
Depth fr	om ground level to de	epest point:	6 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining noluding any special monitoring.		
natural clays prevent any water migration					
Distance to nearest water well within one-mile of pit Depth to shallow		west fresh water 100 feet.			
NONE Source of inform		(			
			measuredwell ownerXX electric logKDWR  Workover and Haul-Off Pits ONLY:		
		<del>-</del>	/pe of material utilized in drilling/workover: fresh water		
		king pits to be utilized: <u>one (1)</u>			
		procedure: air dry and fill in			
boes the slope from the tank battery allow an spilled fluids to			with backhoe.  rill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
8/10/07 Date Sig			gnature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: \[ \frac{\sqrt{3}\left(\sqrt{0.7}\)}{\sqrt{0.7}\) Permit Number: \[ Permit Date: \[ \frac{\sqrt{3}\left(\sqrt{0.7}\)}{\sqrt{0.7}\) Lease Inspection: \[ \] Yes \[ \frac{\sqrt{0.7}\)}{\sqrt{0.7}\]					
Date Received: \\\\ \lambda / \lambda / \( \sigma \) Permit Num	nei:	Permi	t Date. • 1 13 [ O ] Lease Inspection: Yes [ No		