* CORRECTED * * KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL

AUG 1 4 2007

For KCC	Date: 7-21-07	
Effective	Date:	_
District #		_
CGA2	T Voc TVNo	

OIL & GAS CONSERVATION DIVISION

Form must be Typed

CONSERVATION DIVISION Form must be Signed

Expected Spud Date July 18, 2007	Spot ✓ East
month day year	SWSW NE NE Sec. 7 Twp. 24 S. R. 14 Wes
OPERATOR: Licenself 33640	1146 feet from N / S Line of Section
	1996 (FOR) 4 E / W Cite of deciron
Name: national representation of the state o	is SECTION ✓ Regular Irregular?
City/State/Zin. Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark L. Haas	County: Woodson
Phone: (816) 531-5922	Lease Name. Smith Jobe
	Field Name: Winterscheid
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
Name: SKYY Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1010
	Ground Surface Elevation: 1182feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1,750'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR (1)
KCC DKT #:	Will Cores be taken?
# WAS: 13	If Yes, proposed zone:RECEIVED
	DAVIT KANSAS CORPORATION COMMISSE
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seg.
the proposition teres, and annual action and a second	JUL 1 3 2007
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202