RECEIVED KANSAS CORPORATION COMMISSION

| For KCC Use:    | _        |   |
|-----------------|----------|---|
|                 | 7-21-07  |   |
| Effective Date: | 20,0     | - |
| District #      | <u> </u> |   |
|                 |          |   |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

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|        | • | •  | 20  | v,  | FORM |
| GONGER |   |    |     |     | 3.0  |
|        |   |    |     | All | DISC |
|        |   |    |     |     |      |

AUG 1 4 2007 Form must be Typed

| E t-d Od Date Duly 10, 2001   | Spot ✓ Eas   |
|---|--|
| Expected Spud Date July 18, 2007  month day year  | APNE SWNE NE Sec. 7 Twp. 24 S. R. 14 Wes   |
| 220 40  | 816 feet from VN / S Line of Section   |
| OPERATOR: License# 33640  | 680 teet from VE / W Line of Section   |
| Name: Haas Petroleum, LLC   | Is SECTION Regular Irregular?  |
| Address: 800 West 47th, Suite 409<br>City/State/Zip: Kansas City, MO 64112  | •  |
| City/State/Zlp: Karisas City, MO 64112  | (Note: Locate well on the Section Plat on reverse side)  |
| Contact Person, Mark L. Haas  | County: Woodson  |
| Phone: (816) 531-5922   |  |
| CONTRACTOR: License# 33557  | Field Name: Winterscheid   |
| Name: SKYY Drilling   | Is this a Prorated / Spaced Field?   |
| Yallio,   | Target Formation(s): Mississippian   |
| Well Orifled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary: 680'   |
| ✓ Oil / Enh Rec ✓ Infield ✓ Mud Rotary  | Ground Surface Elevation: 1186.77feet MS   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:Yes ✓ N   |
| OWWO Disposat Wildcat Cable   | Public water supply well within one mile:  |
| Seismic: # of Holes Other   | Depth to bottom of fresh water: 190+   |
|   | Depth to bottom of usable water: 150'  |
| Other   | Surface Pipe by Alternate: 1 2   |
| f OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set: 40'  |
| Operator:   | Length of Conductor Pipe required:   |
| Well Name:  | Projected Total Depth: 1,750'  |
| Original Completion Date:Original Total Depth:  | Formation at Total Depth: Mississippian  |
|   | Water Source for Drilling Operations:  |
| Rectional, Deviated or Horizontal wellbore?   | Well Farm Pond Other   |
| f Yes, true vertical depth:   | DWR Permit #:  |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR 🗹)  |
| (CC DKT #:  | Will Cores be taken? Yes ✓   |
| # WAS! 14   | If Yes, proposed zone:   |
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| L \ \ \ \ \ AFE   | MANUSAS CORPORATION CO   |
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