

**CORRECTED**

RECEIVED  
KANSAS CORPORATION COMMISSION

Form C-1  
December 2002

For KCC Use:  
Effective Date: 7-21-07  
District #: 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

**AUG 14 2007**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
WICHITA, KS

**CORRECTED**

Expected Spud Date July 18, 2007  
month day year

Spot  
ApNE    SENW    NE    Sec. 7 Twp. 24 S. R. 14  West  
816 feet from  N /  S Line of Section  
1340 feet from  E /  W Line of Section

OPERATOR: License# 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th, Suite 409  
City/State/Zip: Kansas City, MO 64112  
Contact Person: Mark L. Haas  
Phone: (816) 531-5922

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33557  
Name: SKYY Drilling

County: Woodson  
Lease Name: Smith Jobe Well #: 15H  
Field Name: Winterscheid

Well Drilled For:  Oil  Gas  OAWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 816'  
Ground Surface Elevation: 1184.64 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 150'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40'  
Length of Conductor Pipe required: none  
Projected Total Depth: 1,750'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  Well  Farm Pond Other     
DWR Permit #:     
(Note: Apply for Permit with DWR )

If OWWO: old well information as follows:  
Operator:     
Well Name:     
Original Completion Date:    Original Total Depth:   

Directional, Deviated or Horizontal wellbores?  Yes  No  
If Yes, true vertical depth:     
Bottom Hole Location:     
KCC DKT #:   

Will Cores be taken?  Yes  No  
If Yes, proposed zone:   

**WELL # WAS: 15**  
**IS: 15H**

**AFFIDAVIT**

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KANSAS CORPORATION COMMISSION

**JUL 13 2007**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 207-27203-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per Alt. XO 2  
Approved by: Pat 7-16-07 / Pat 8-14-07  
This authorization expires: 1-16-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date:    Agent:   

- Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent:     
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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