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For KCC Use: Effective Date

Minimum surface pipe required_

Spud date:_

(This authorization void if drilling not started within 6 months of approval date.)

_ Agent:

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

AUG 1 3 2007

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commendation DIVISION WICHITA KS August 2007 Spot **Expected Spud Date** Sec. 10 Twp. 34 month year NW __feet from N / S Line of Section 2120 **OPERATOR:** License# feet from VE / W Line of Section 2440 Tim Doty Is SECTION __ Regular ___ Irrequiar? P.O. Box 117 Address: Sedan, Kansas 67361 (Note: Locate well on the Section Plat on reverse side) City/State/Zip: Tim Doty Chautauqua County: _ Contact Person:__ Phone: (620) 725 - 3636 Bellmon Peru - Sedan Oil & Gas Field Name: . CONTRACTOR: License#--Is this a Prorated / Spaced Field? **MOKAT Drilling** Target Formation(s): Wayside Sandstone Nearest Lease or unit boundary: 520 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 885 est feet MSI VOI V Mud Rotary Enh Rec ✓ Infield Water well within one-quarter mile: Gas Storage Pool Ext. ✓ Air Rotary Public water supply well within one mile: OWWO Disposal Wildcat Depth to bottom of fresh water: ... Seismic: # of Holes Other Depth to bottom of usable water: Other Surface Pipe by Alternate: 1 √ 2 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: Operator: Projected Total Depth: ____ Well Name: Nowata Shale Formation at Total Depth:.... _Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Yes 🗸 No Directional, Deviated or Horizontal wellbore? Well Farm Pond Other If Yes, true vertical depth:... DWR Permit #: (Note: Apply for Permit with DWR Bottom Hole Location: Yes 🗸 No KCC DKT #:_ Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NoTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief Title:_Geologist Date: August 10, 2007 Signature of Operator or Agent: Remember to: For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Conductor pipe required Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Exp	red
Signature of Operator or Agent:	
Date:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26823-0000	Location of Well: County: Chautauqua
Operator: Tim Doty	2120 feet from N / S Line of Section
Lease: Belimon	2440 feet from 🗸 E / W Line of Section
Well Number: 83	Sec. 10 Twp. 34 S. R. 11 ✓ East West
Field: Peru - Sedan Oil & Gas	· · · · · · · · · · · · · · · · · · ·
	Is Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage: NW - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
(Show location of the well and shade attr	PLAT ibutable acreage for prorated or spaced wells.) RECEIVED KANSAS CORRECTIVED
	KANSAS CORPORATION COMMISSION
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	CONSERVATION DIVISION WICHITA, KS
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	EXAMPLE
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Tim Doty		License Number: 31124		
Operator Address: P.O. Box 117 Sedan, Kansas 67361				
Contact Person: Tim Doty		Phone Number: (620) 725 - 3636		
Lease Name & Well No.: Bellmon #83		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NW SE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 10 Twp. 34 R. 11 📝 East 🗌 West	
Settling Pit	If Existing, date constructed:		2120 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Dit anneity		2440 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		ChautauquaCounty	
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l	
is the pit located in a constitute creatile train.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J · · -	(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Native Clays	
Pit dimensions (all but working pits): 40 Length (feet) 12 Width (feet) N/A: Steel Pits		Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 8	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water 50 feet.		
		measu	ıred well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Wo		l	over and Haul-Off Pits ONLY:	
Producing Formation: Type of mate		Type of materia	al utilized in drilling/workover: Air, Fresh & Salt Water	
			king pits to be utilized: one	
Barrels of fluid produced daily:	Abandonment procedure: Allow fluids to evaporte, cover pits,			
Does the slope from the tank battery allow all spilled fibids to		Prill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
August 10, 2007 Date		/hm s	ignature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 8/13/07 Permit Num	ber:	Perm	it Date: 8/16/07 Lease Inspection: Yes 4No	