

For KCC Use: 4-15-07  
 Effective Date: 4-15-07  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Permit Extension

Form C-1  
 December 2002

NOTICE OF INTENT TO DRILL

Request Received 8-16-07

Form must be Signed  
 All blanks must be Filled

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date APRIL 2 2007  
 month day year

20' W of CENTER  East  West  
 NW - NE - NE 3 Twp. 19 S. R. 10

OPERATOR: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1670 BROADWAY, SUITE 3300  
 City/State/Zip: DENVER, CO 80202  
 Contact Person: TOM FERTAL  
 Phone: (303) 831-4673

330 feet from  N /  S Line of Section  
1010 feet from  E /  W Line of Section  
 Is SECTION x Regular  Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

County: RICE

CONTRACTOR: License 8273  
 Name: EXCELL SERVICES INC

Lease Name: HABIGER ET AL Well #: 1-3

Field Name: WILDCAT  
 Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: Est. 1725 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 175

Depth to bottom of usable water: 230

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 320'

Length of Conductor pipe required: NONE

Projected Total Depth: 3400'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Well  Farm Pond Other x

DWR Permit #: N/A

(Note: Apply for Permit with DWR )

Will Cores Be Taken?  Yes  No

If yes, proposed zone: N/A

Well Drilled For:  Oil  Gas  OWWO  Seismic;  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT#: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: FEBRUARY 28, 2007 Signature of Operator or Agent: Thomas Fertal Title: SR. GEOLOGIST

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 01 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

For KCC use ONLY  
 API # 15 - 159-22536-00 20  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 250 feet per Alt. 1  
 Approved by: WFM 4-10-07  
 This authorization expires: 10-10-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

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