For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSIO KANSAS CORPORATION COMMISSIO OIL & GAS CONSERVATION DIVISION

AUG 1 0 2007

Form must be Typed 👂

Must be approved by KCC live	州高州市安徽3	
xpected Spud Date August 15, 2007	Spot	[]Eas
month day year		S. R. 15 ✓ We.
32811	2095 feet from V N /	
PERATOR: License# 32811	1118 feet from 🗸 E /	.i
ame: Osage Resources, L.L.C.	Is SECTION Regular Irregular?	
ddress: 6209 N Hwy 61 ity/State/Zlp: Hutchinson, KS 67502	•	
ity/State/Zlp: ontact Person: Brooke C. Maxfield	(Note: Locate well on the Section Plat on re County: Barber	verse side)
ontact Person:	Lease Name: Osage	Well #: 115 SWD
/	Field Name: Aelna Gas Area	**CII #
ONTRACTOR: License# 33724 V	is this a Prorated / Spaced Field?	Yes ✓ I
ame: Warren Drilling, L.L.C.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 530'	
Oil Enh Rec Infletd Mud Rotary	Ground Surface Elevation: 1840	feet MS
Gas Storage V Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes V
OWO / Disposal Wildcat Cable	Public water supply well within one mile:	[Yes ✓ N
Seismic: # of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water: 180'	
	Surface Pipe by Alternate: ✓ 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210°	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 5570'	
Original Completion Date:Original Total Depth:	rumation at rotal Deptilit	
irectional Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
A CONSTRUCTION OF THE PROPERTY	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:	Will Cores be taken? If Yos, proposed zone:	∐Yes { ∫\
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