For KCC Use: Effective Date: District # SGA2 Ves No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 20, 2006 month day year	Spot _ NE - NW Sec. 36 Twp. 4 S. R. 30 ✓ West
OPERATOR: License# 33629	970 feet from VN / S Line of Section
Name: Great Plains Energy, Inc. 2 NE Cer p.	1530 feet from E / V W Line of Section
Address: 429 N Linden PO Box 292	Is SECTION Regular Irregular?
	is SECTIONnegularInegular?
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dan Blankenau	County: Decatur
Phone: 402-277-5336	Lease Name: Wasson Brothers Farms Well #: 7
22575 1	Field Name: Swede Hollow
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?
Name: WW Drilling, LLC	Target Formation(s): LKC
	Nearest Lease or unit boundary: 970'
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2825' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 210'
	Depth to bottom of usable water: 210'
Other	Surface Pipe by Alternate: 🗸 1 🔲 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 260'
_	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 4220'
Well Name:	· · · · · · · · · · · · · · · · · · ·
Original Completion Date: Original Total Depth:	Formation at Total Deptil.
Directional Deviated or Horizontal wallhors?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	▼ ✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1	API No. 15 - 039-21013-0000				Location of Well:	Location of Well: County: Decatur		
Operator: Great Plains Energy, Inc. a NE Corp. Lease: Wasson Brothers Farms					970	feet from VN / S Line of Section		
				 	1530	feet from E / V Line of Section		
Well Num	Vell Number: 7				Sec To	Sec. <u>36</u> Twp. <u>4</u> S. R. <u>30</u> East ✓ Wes		
Field: Sw	vede Hollow							
Number of Acres attributable to well:					Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.			
QTR / QTR / QTR of acreage:SWNENW			NW					
		_			Section corner us			
					0000011 0011101 001	oa.		
					DI AT			
					PLAT			
					ttributable acreage for pro			
		dio,	(Sho	w footage to the ne	arest lease or unit bounda	ary line.)		
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		•	•			WICHITA, KS		
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				•		EXAMPLE		
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					•			
						1980		
		•	•					
						3390'		
			•					
					•			
			•			,		
	1			1		SEWARD CO.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Great Plains Energ	y, Inc. a NE C	License Number: 33629				
Operator Address: 429 N Linden, F	68066					
Contact Person: Dan Blankenau		Phone Number: (402) 277 -5336				
Lease Name & Well No.: Wasson #7		Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW SW NE NW			
Emergency Pit Burn Pit	Proposed Existing		Sec. 36 Twp. 4 R. 30 East 🗸 West			
Settling Pit Drilling Pit	If Existing, date of	constructed:	970 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			1530			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
		(bbls)	Decatur County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration: mg/l			
Is the bottom below ground level?	Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	Bentonite & Drilling Solids for Self Seal			
	20	- 60	<u> </u>			
Pit dimensions (all but working pits):		_				
	om ground level to d	T				
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, in	dures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISSION			
			KANSAS CORPORATION COMMISSION			
		AUG 1 6 2007				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water91feet, WICHITA, KS 6				
1206 feet Depth of water well 131 feet		Source of information: ———————————————————————————————————				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized: 4				
Barrels of fluid produced daily:		Abandonment procedure: Allow to evaporate then cover for farming				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
					I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	
00.51.755						
August 15, 2007 Date	~	Si Si	gnature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 8/16/07 Permit Number:			Date: 8/16/07 Lease Inspection: Yes No			