

For KCC Use: 4-15-07  
Effective Date: 2  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION **Permit Extension**  
OIL & GAS CONSERVATION DIVISION **Request Received 8-16-07**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MARCH 12 2007  
month day year

SE NW SE - SE 34 Twp. 18 S. R. 10  East  
925 feet from  N /  S Line of Section  
780 feet from  E /  W Line of Section  
Is SECTION x Regular        Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 3882 ✓  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202  
Contact Person: TOM FERTAL

County: RICE

Phone: (303) 831-4673

Lease Name: ZINK Well #: 3-34

CONTRACTOR: License 8273 ✓  
Name: EXCELL SERVICES INC

Field Name: WILD CAT

Is this a Prorated / Spaced Field?  Yes  No

- |  |   |  |
|--|---|--|
| <b>Well Drilled For:</b>                     | <b>Well Class:</b>                          | <b>Type Equipment:</b>                         |
| <input checked="" type="checkbox"/> Oil      | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                 | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other              |  |
| <input type="checkbox"/> Other               |   |  |

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary: 780'

Ground Surface Elevation: Est. 1730 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 125

Depth to bottom of usable water: 230

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 320'

Length of Conductor pipe required: NONE

Projected Total Depth: 3400'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Well  Farm Pond Other X

DWR Permit #: N/A

(Note: Apply for Permit with DWR )

Will Cores Be Taken?  Yes  No

If yes, proposed zone: N/A

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT#: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: FEBRUARY 27, 2007 Signature of Operator or Agent: Thomas Fertal Title: SR. GEOLOGIST

**Remember to:**

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

**For KCC use ONLY**

API # 15 - 159-22537-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 250 feet per Alt. 1

Approved by: WTHM 4-10-07/Rev 8-16-07

This authorization expires: 10-10-07 4-10-08

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 28 2007  
CONSERVATION DIVISION  
WICHITA, KS

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