For KCC Use: Effective Date: _ District # _ _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

August 21 2007	Spot	East
xpected Spud Date	NE NW SE Sec. 29 Twp. 8	S. R. 13
33500	2235 feet from N /	✓ S Line of Section
PERATOR: License# 33599	1550 feet from 🗸 E /	W Line of Section
ma. Barline Oil Company	Is SECTION Regular Irregular?	
2103 Dalton 2103 Dalton Wichita, KS 67207	(Note: Locate well on the Section Plat o.	n reverse side)
ity/State/Zip:	County: Osborne	
ontact Person: Bill Ree hone: 316-687-6285	Lease Name: Schultze "A"	Well #: 2-29
	Field Name:	
ONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?	∑Yes ∡ No
arne: Warren Drilling, LLC	Target Formation(s): BKC	
Well Drilled For: Well Class: Type Equipment:	14021001 20000 01 2111 0001111	
	Ground Surface Elevation: 1750' Est.	feet MSL
	Water well within one-quarter mile:	Yes No
	Public water supply well within one mile:	Yes ✓ No
CWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water: 625	
Other	Surface Pipe by Alternate: 1 ✓ 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 225None	
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 3050	
Well Name:	BKC BKC	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Waler Source for Drining Operations. Well Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
		/B (7)
Rottom Hole Location:	- (Note: Apply for Permit with DVI	(1) (-1)
Bottom Hole Location:		Yes V No
Sottom Hole Location:		Yes VNo
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes V No
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes No
AF The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? If Yes, proposed zone:	Yes No
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. ANSA COR	ECEIVED PORATION COMMISSION
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A.SS.COR	Yes No
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approved notice of intent to drill shall be posted on the approximation.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. SS E. SE AUC Pach drilling rig:	ECEIVED GORATION COMMISSION 3 1 7 2007
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A.SS.COR AUC each drilling rig; set by circulating cement to the top; in all cases with the underlying formation.	Yes VNc ECEIVED PORATION COMMISSION 1 7 2007 EVATIONED IN SIONE set
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the through side of the transport of the specified below. The transport of the transport of the specified below through all unconsolidated materials plus a minimum of 20 feet into the transport of the specified below.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A.SS.COR AUC each drilling rig; set by circulating cement to the top; in all cases with the underlying formation. e district office on plug length and placement is neces	Yes VNc ECEIVED PORATION COMMISSION 1 7 2007 EVATIONED IN SIONE set
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. A.S. COR AUC each drilling rig; set by circulating cement to the top; in all cases of the underlying formation. a district office on plug length and placement is necessing and the production casing is cemented in;	Yes No ECEIVED PORATION COMMISSION 1 7 2007 EVATION DIVISIONE SET VICHITA, KS ssary prior to plugging;
AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the well is dry hole, an agreement between the operator and the strict office will be notified before well is either place. 5. The appropriate district office will be notified before well is either place.	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. ANSA COR AUC each drilling rig; set by circulating cement to the top; in all cases of the underlying formation. In district office on plug length and placement is necessal to the production casing is cemented in; ented from below any usable water to surface within its	PORATION COMMISSION To a commission To
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feat into the well is dry hole, an agreement between the operator and the first the superopriate district office will be notified before well is either ple for the appropriate district office will be notified before well is either ple for the appropriate district office will be notified before shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing ord	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA COR AUC Each drilling rig; Set by circulating cement to the top; in all cases of the underlying formation. In district office on plug length and placement is necessal lugged or production casing is cemented in; Each drilling rig; Set by circulating cement to the top; in all cases of the underlying formation. In the underlying formation is the underlying formation casing is cemented in; Each drilling rig; Set by circulating cement to the top; in all cases of the underlying formation.	Yes No ECEIVED PORATION COMMISSION The state of the stat
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a strong of the approved notice of intent to drill <i>shall be</i> posted on a strong of the approved notice of intent to drill <i>shall be</i> posted on a strong of the s	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. ANSS CORE AUC each drilling rig; set by circulating cement to the top; in all cases with the underlying formation. district office on plug length and placement is necessal languaged or production casing is cemented in; ented from below any usable water to surface within the right and placement. The within the right and placement is necessal languaged. In all cases, NOTIFY district office in all cases, NOTIFY district office.	Yes No ECEIVED PORATION COMMISSION The state of the stat
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA CORE AUC Beach drilling rig; Set by circulating cement to the top; in all cases of the underlying formation. Be district office on plug length and placement is necessal lugged or production casing is cemented in; Bented from below any usable water to surface within the reference of the reference	PYES NO ECEIVED PORATION COMMISSION G 1 7 2007 EXATION DAVISION E set VICHITA, KS ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing.
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a standard post of the approved notice of intent to drill <i>shall be</i> posted on a standard post of the appropriate district office prior as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the standard post of the well is dry hole, an agreement between the operator and the post of the specified district office will be notified before well is either placed in the standard post of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be certify that the statements made herein are true and to the best of the specific post of the spuddate or the well shall be certified before the statements made herein are true and to the best of the specified post of the spuddate or the well shall be certified before the statements made herein are true and to the best of the specified before the spec	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. ANSS CORE AUC each drilling rig; set by circulating cement to the top; in all cases with the underlying formation. district office on plug length and placement is necessal languaged or production casing is cemented in; ented from below any usable water to surface within the right and placement. The within the right and placement is necessal languaged. In all cases, NOTIFY district office in all cases, NOTIFY district office.	PYES NO ECEIVED PORATION COMMISSION G 1 7 2007 EXATION DAVISION E set VICHITA, KS ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing.
AF The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA CORE AUC Beach drilling rig; Set by circulating cement to the top; in all cases with a district office on plug length and placement is necessal lugged or production casing is cemented in; and the form below any usable water to surface within the right of the	PYES NO ECEIVED PORATION COMMISSION G 1 7 2007 EXATION DAVISION E set VICHITA, KS ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing.
AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sha hereby certify that the statements made herein are true and to the bes Date: August 17, 2007 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA CORE AUC Beach drilling rig; Set by circulating cement to the top; in all cases with a district office on plug length and placement is necessal lugged or production casing is cemented in; ented from below any usable water to surface within the r#133,891-C, which applies to the KCC District 3 at all be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: Agent Remember to:	PORATION COMMISSION The state of the state
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the spud intention of 20 feet into the spud of the spud date or the well is either placed in the complete of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certified the spud date or the well shall be certified the spud date or the well shall be certified the spud date or the well shall be certified the complete of the spud date or the well shall be certified the certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the copy of the spud date or the well shall be certified before the copy of the spud date or the spud date. The KCC Lieu ONLY is a copy of the spud date or the spud date or the spud date or the spud date.	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA COR AUC Beach drilling rig; Set by circulating cement to the top; in all cases set in the underlying formation. Be district office on plug length and placement is necessal lugged or production casing is cemented in; Bented from below any usable water to surface within the reformation and placement is necessal belonged. In all cases, NOTIFY district office of my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intention.	PORATION COMMISSION To 2007 REATION SHAPE SET STATE OF THE PROPERTY OF THE P
AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a complete of the approved notice of intent to drill <i>shall be</i> posted on a complete of the drill shall be posted on a complete of the drill shall be posted on a complete of the drill shall be posted on a complete of the drill shall be posted on a complete of the drill shall be posted on a complete of the drill shall be posted on a complete of the drill shall be completed within 30 days of the spud date or the well shall be complet	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA CORE AUC Beach drilling rig; Set by circulating cement to the top; in all cases with a district office on plug length and placement is necessal lugged or production casing is cemented in; ented from below any usable water to surface within the r#133,891-C, which applies to the KCC District 3 at all be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: Agent Remember to:	ECEIVED PORATION COMMISSION 1 7 2007 EVATION Section 1 1 1 2007 EVATION Security Prior to plugging; 120 days of spud date. Trea, alternate II cementing prior to any cementing. Ito Drill; f spud date;
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the approved notice of intent to drill <i>shall</i> be posted on a copy of the spud intention of 20 feet into the spud of the spud date or the well is either placed in the complete of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certified the spud date or the well shall be certified the spud date or the well shall be certified the spud date or the well shall be certified the complete of the spud date or the well shall be certified the certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the spud date or the well shall be certified before the copy of the spud date or the well shall be certified before the copy of the spud date or the spud date. The KCC Lieu ONLY is a copy of the spud date or the spud date or the spud date or the spud date.	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA CORE ach drilling rig; set by circulating cement to the top; in all cases set in the underlying formation. It district office on plug length and placement is necessal lenged or production casing is cemented in; ented from below any usable water to surface within the reformation. In all cases, NOTIFY district office of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days of the File acreage attribution plat according to field provided in the control of the completion form ACO-1 within 120 days of the complet	Per Victor Programment of the Drill; frequency of spud date; programment of the Drill; frequency of th
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the appropriate district office pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the copy of the well is dry hole, an agreement between the operator and the copy of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified be	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. ANSA CORE ach drilling rig; set by circulating cement to the top; in all cases set by circulating cement to the top; in all cases set by circulating formation. I district office on plug length and placement is necessal land to surface within the cere #133,891-C, which applies to the KCC District 3 at all be plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intenting File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field provided in the completion of the c	ECEIVED PORATION COMMISSION 1 7 2007 RVATION DAYSIONE Set VICHITA, KS ssary prior to plugging; 120 days of spud date. rea, alternate II cementing prior to any cementing. to Drill; f-spud date; proration orders; to workover or re-entry; completed;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - /4/-20378-0000 Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet	Will Cores be taken? If Yes, proposed zone: R Plugging of this well will comply with K.S. A.S. COR ach drilling rig; set by circulating cement to the top; in all cases of the underlying formation. a district office on plug length and placement is necessal to the underlying formation. and the underlying formation casing is cemented in; anted from below any usable water to surface within the set #133,891-C, which applies to the KCC District 3 at all be plugged. In all cases, NOTIFY district office in the formal cases of the KCC District 3 at all be plugged. File Drill Pit Application (form CDP-1) with Intent in File Completion Form ACO-1 within 120 days on the file acreage attribution plat according to field processing in the submit plugging report (CP-4) after plugging is Obtain written approval before disposing or injection.	ECEIVED GORATION COMMISSION To 2007 EXATION DAVISIONE set VICHITA, KS asary prior to plugging; 120 days of spud date. The spud date and the component of the
AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the intent to drill shall be posted on a strong of the well is dry hole, an agreement between the operator and the strong of the well is dry hole, an agreement between the operator and the strong of the supportant district office will be notified before well is either ple of the support of the suppo	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. A.S. COR. AUC. Beach drilling rig; Beach d	ECEIVED PORATION COMMISSION To 2007 EXATION COMMISSION To 2007 EXATION DAVISION e set VICHITA, KS Essary prior to plugging; 120 days of spud date. It can alternate II cementing. It o Drill; If spud date; Fororation orders; For workover or re-entry; Completed; Exiting salt water. Fation date) please
AF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the appropriate district office will be notified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the production pipe shall be come. Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best conductor pipe required	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. A. SS COB AUG Beach drilling rig; Set by circulating cement to the top; in all cases of the underlying formation. In district office on plug length and placement is necessally and placement in the district office on plug length and placement is necessally and from below any usable water to surface within the set #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office in the plugged of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intenting a properties of the case of the completion form ACO-1 within 120 days of the careage attribution plat according to field properties. Submit plugging report (CP-4) after plugging is Obtain written approval before disposing or injective check the box below and return to the address.	ECEIVED PORATION COMMISSION To 2007 EXATION COMMISSION To 2007 EXATION DAVISION e set VICHITA, KS Essary prior to plugging; 120 days of spud date. It can alternate II cementing. It o Drill; If spud date; Fororation orders; For workover or re-entry; Completed; Exiting salt water. Fation date) please
AF The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved notice of intent to drill <i>shall be</i> posted on a copy of the approved district office prior to spudding of well; 4. If the well is dry hole, an agreement between the operator and the copy of the appropriate district office will be notified before well is either place. The appropriate district office will be notified before well is either place. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. August 17, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 141 - 20378 - 0000 Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. 2 Approved by 2448-17-07 This authorization expires: 2-17-08	Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S. A.S. COR. AUC. Beach drilling rig; Beach d	ECEIVED PORATION COMMISSION 6 1 7 2007 EXATION DAVISION EXATION DAVIS D

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-203 78 0000	Location of Well: County:	Osborne
Operator: Barline Oil Company	2235	feet fromN / 💽 S Line of Section
Lease: Schultze "A"		feet from 🔽 E / 🦲 W Line of Section
Well Number: <u>2-29</u>	Sec8 Twp8	S. R. 13 East 🗸 Wes
Field:		
Number of Acres attributable to well:	Is Section: 📝 Regular o	or [Irregular
QTR / QTR of acreage: NE NW SE	If Section is Irregular, loca	ate well from nearest corner boundary.
	Section corner used: N	E NW SE SW

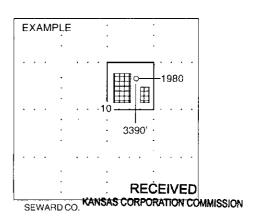
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		-	,			•	•	
						-		-
						-		
:					į			
								_
1		•	•	•	i		•	•
1		•		'	i .	•	•	•
1.						-		
-						-	•	-
1								
	٠.							
		•	•			•	•	•
		•				•	•	•
		•			a		•	•
			· · · · · · · · · · · · · · · · · · ·	`\	9	· 		
		•	·	>	9	· · · •	155	50'
			•	·>	9		155	50'
			• · · · · · · · · · · · · · · · · · · ·		9	· ·	155	50'
		•	· · · · · · · · · · · · · · · · · · ·	· >	9		155	50′
		•	·	· · · · · · · · · · · · · · · · · · ·	9	· · · · · ·	155	50′
			• · · · · · · · · · · · · · · · · · · ·	·>	9	· · · · • • • • • • • • • • • • • • • •	155	50′
			• · · · · · · · · · · · · · · · · · · ·		9		155	50′
					9		155	50'
				· · · · · · · · · · · · · · · · · · ·	9	8	155	50'
	•			· · · · · · · · · · · · · · · · · · ·	9	35	155	50'
	• •			`	9	.35	155	50'
	• •			· · · · · · · · · · · · · · · · · · ·	9	235	155	50'
	• •			· · · · · · · · · · · · · · · · · · ·	9	2235	155	50'
				· · · · · · · · · · · · · · · · · · ·	9	2235,	155	50'
					9	2235	155	50'
					9	2235	155	50'
				· · · · · · · · · · · · · · · · · · ·	9	2235,	155	50'
				· · · · · · · · · · · · · · · · · · ·	9	2235	155	50'

NOTE: In all cases locate the spot of the proposed drilling locaton.



AUG 1 7 2007

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Barline Oil Company			License Number: 33599					
Operator Address: 2103 Dalton, W		207						
Contact Person: Bill Ree			Phone Number: (316) 687 - 6285					
Lease Name & Well No.: Schultze "A	" #2 . 29	Pit Location (QQQQ):						
			NE NW SE					
Type of Pit:	Pit is: Pit		Sec. 29 Twp. 8 R. 13 East 🗸 West					
Emergency Pit Burn Pit Settling Pit V Drilling Pit			2235 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	If Existing, date constructed:		1550'					
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from ✓ East / West Line of Section					
	4000_	(bbls)	Osborne County					
Is the pit located in a Sensitive Ground Wate	r Area? Yes 🗸	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
✓ Yes No	Yes ✓	No	Bentonite Gel in drilling mud.					
Pit dimensions (all but working pits): Depth If the pit is lined give a brief description of th material, thickness and installation procedure.	from ground level to de	eepest point:						
Distance to nearest water well within one-mi	le of pit	Depth to shalk	owest fresh water 180feet.					
N/Afeet		Source of information:						
		measured well owner electric log KDWR						
		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Gel Number of working pits to be utilized: 3 Abandonment procedure: Fluids are allowed to evaporate and backfill when pits are dry. Drill pits must be closed within 365 days of spud date.						
					I hereby certify that the above sta	tements are true and	correct to the bes	RECEIVED tof my knowledge and belief. KANSAS CORPORATION COMMISSION
					A		2/0	AUG 1 7 2007
					August 17, 2007 Date		7	Signature of Applicant or Agent CONSERVATION DIVISION
						ксс	OFFICE USE O	WICHITA KS
,								
Date Received: \$\frac{17}{67}\$ Permit Nu	mber:	Pern	nit Date: \(\partial \colonia \c					