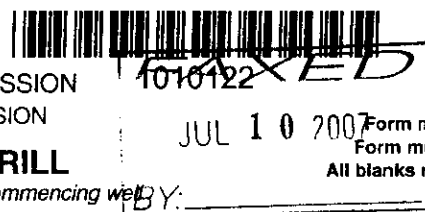


**\* Changed \***



For KCC Use: 7-14-07  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
November 2005

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well by: \_\_\_\_\_

Expected Spud Date: 08/10/2007  
month day

**CORRECTED**  
8-17-07

Location Description:  
NE NW SW Sec. 7 Twp. 33 S. R. 10  E  W  
(10/100) 2,310 feet from  N /  S Line of Section  
690 feet from  E /  W Line of Section

OPERATOR: License# 33235  
Name: Chieftain Oil Co., Inc.  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: 620-825-4030

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Sisters Well #: 2  
Field Name: TRAFFAS

\* CONTRACTOR: License# 33843 33789  
Name: Terra Drilling, LLC D+B Drilling, LLC

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi / Simpson  
Nearest Lease or unit boundary line (in footage): 330

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_

Ground Surface Elevation: 1653 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 80

If OWWO: old well information as follows:

Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  I  II **RECEIVED**  
KANSAS CORPORATION COMMISSION  
Length of Surface Pipe Planned to be set: 300

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Conductor Pipe (if any): AUG 17 2007  
Projected Total Depth: 5200  
Formation at Total Depth: Arbuckle CONSERVATION DIVISION  
WICHITA, KS

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* Contractor: was - Terra Drilling, LLC, 33843  
\*now - D+B Drilling, LLC  
# 33789

**RECEIVED**  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

**JUL 06 2007**

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-5-07 Signature of Operator or Agent: [Signature] Title: See.

For KCC Use ONLY  
API # 15 - 007-23172-0000  
Conductor pipe required 0 feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: SB 7-9-07 / [Signature]  
This authorization expires: 1-9-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_