For KCC Use: Effective Date:	8-22-07
District #	?
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 39008 Name: W. D. Short Oli Co., LLC Name: A Debt 10 Co., LLC Name: A Debt 10 Co., LLC ClayStart/Ip Oxfort, Kanasas 57190729 ClityStart/Ip Oxfort, Kanasas 57190729 Control Control Clity In Oxfort, Kanasas 67190729	Expected Spud Date	Spot East
OREATOR: Ligenses Mare: W.D. Bistor 10 Ce.LLC Address: P.O. Bixt 129 Contact Person. Don's Short Contact Person. Don's Short Nome: Guildo, Crilling Inc. Well Drigid For: Well Drigid For: Well Class: Vell Drigid For: Well Class: Other Other I DWND: did well information as follows: Coperator: Well Parms: Openitor: Well Name: Original Total Depth: Dotter Directional, Deviated or Horizontal wellbore? Well Drigid Gentle Well Class: Original Completion Date: Original Total Depth: Dotter Other Directional, Deviated or Horizontal wellbore? Well Parms: Original Total Depth: Dotter Hole Location: KCC DKT #: Well Class: Original Total Depth: Original Total Depth: Dotter Hole Location: KCC DKT #: Well Class: Original Total Depth: Original Total Depth: Original Total Depth: Other Stream Hole Location: KCC DKT #: The undersigned hereby effirms that the drilling, complation and evantual plugging of this well will comply with K.S.A. 55 et. seq. ALIG 1 5 2007 For KCC Use ONLY Signature of Operator or Agent: For KCC Use ONLY Signature of Operator or Agent: For KCC Use ONLY Approved by Agent and Starfed within 6 months of approval date; Field Knimms auritine pipe required None: Part Agent Agent Starfed Space and and evantual plugging of his well will comply with K.S.A. 55 et. seq. ALIG 1 5 2007 ALIG		
Name. W. D. Shert Di Co. LLC ClifyState2/g Oxford, Ramase 87119-0729 ClifyState2/g Oxford, Ramase 87119-0729 Clothace Person. Dees Stort Prone. 202-015-1809 CONTRACTOR. Licensely 32654 Name. Guildo Drilling Inc. Well Drilling Inc. Well Drilling For: Well Class: Type Equipment: Gas Storage Proc Dec Ext. Proc Ext. Proc Equipment: Gas Storage Oxford Ramase 87119-0729 Conductor Person. Storage Oxford Ramase 87119-0729 Contract Person. Storage Proc Dec Ext. Proc Equipment: Gas Storage Oxford Ramase 87119-0729 Contract Person. Storage Proc Rect Rect Rect Rect Rect Rect Rect Rec	OPERATOR: License# 33608	4000
Mote: Locate wall on the Section Plat on reverse side)	Name: W. D. Short Oil Co., LLC	
Country Contact Presons. Den Short Phone: 2002 761-1600 CONTRACTOR: Loonses 32854 Name. Guilde Drilling Inc. Well Drilling For: Well Class: Type Equipment: Out		Is SECTION <u>▼</u> RegularIrregular?
Country_Cowey ContractOft. Licenses 2854 Name. Gullick Drilling Inc. Well Drilling For: Well Class: Pool Ext Other Pool Ext Other Sestemic: In of Holds Sestemic: In of Hol	Uity/State/Zip:	
Planes 202-161-1090	Contact Person: Don Short	County: Cowley
Field Name. Sinck Carson Field Name. Sinck C	Phone: 620-218-1809	Lease Name: Waite Well #: 13
Target Formation(s): Arbuckle		Field Name: Slick Carson
Target Formation(s): Advocide	CONTRACTOR: License#_32854	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary; 560 Nearest Market Lease or unit boundary; 560 Nearest Lease or unit boundary; 560 Nearest Market Lease or unit boundary; 560 Nearest Market Lease or unit boundary; 560 Nearest Lease or unit boundary; 560 Nearest Market Lease or unit lease to boundary; 560 Nearest Market Lease or unit lease to b	Name: Gulick Drilling Inc.	
Ground Surface Elevation: 1144		Nearest Lease or unit boundary: 660
Water well within one-quarter mile: Yes No No No No No No No N		
Gas Wildoat Wildoat Cable Ca	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of fresh water_190 Depth to bottom of fresh water_190 Depth to bottom of fresh water_190 Depth to bottom of usable water: 200 Depth to Dottom of Usable water of Usable water: 200 Depth to Dottom of Usable water: 200 Depth		
Bestmict	OWWO Disposal ✓ Wildcat ✓ Cable	
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Drilling Operation Operati	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT ANASA SORPOINATION COMMISSI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT ARSA SORPOINATION COMMISSI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AUG 1 5 2007 ANASA SORPOINATION COMMISSI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AUG 1 5 2007 ANASA SORPOINATION COMMISSI AUG 1 5 2007 AUG		
Well Name. Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information as follows:	Length of Conductor Rice required. None
Original Completion Date: Original Total Depth: Meter Source for Drilling Operations: Water Source for Drilling Operation Committed Water Source on Drilling Operation Committed Source on	Operator:	Design of Conductor Pipe required:
Original Completion Date:Original Total Depth:		• • • •
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Formation at Total Depth.
Bottom Hole Location:	Directional Deviated or Horizontal wellbore?	□ □ □
Bottom Hole Location:		Well Tailli Fond Other
Will Cores be taken? If Yes, proposed zone: RECEIVED APFIDAVIT XANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: AUG 1 5 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of trynknowledge and teller. Part **Eccevent** Appendix **True** Title: Resident Agent Part **Eccevent** Appendix **True** Title: Resident Agent **Price Conductor pipe required None feet per Alt 1 Approved by: **Late 8-17-07 Signature of Operator or Agent: **Late 9-17-07 Signature of Opera	•	
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For KCC Use ONLY API # 15 - 035-242 76-0000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; uged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 035-24276-0000 Conductor pipe required	Date: 08-14-07 Signature of Operator or Agent:	
This authorization expires: 2-17-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	API # 15 - 035-24276-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt 1	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Spud date: Agent: Signature of Operator or Agent: Date:	Approved by:	Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: <u>2-17-08</u>	If this permit has expired (See: authorized expiration date) please
Date:	This authorization expires: <u>2-17-08</u>	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	This authorization expires: 2-17-08 (This authorization void if drilling not started within 6 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

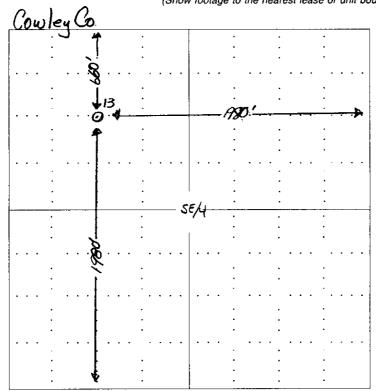
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24276-0000	Location of Well: County: Cowley
Operator: W. D. Short Oil Co., LLC	·
Lease: Waite	1980 feet from N / S Line of Section 1980 feet from E / E / W Line of Section
Well Number: 13	Sec. 19 Twp. 32 S. R. 3 VEast Wes
Field: Slick Carson	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C - NW - SE	Is Section: 📝 Regular or 🗌 Irregular
CHIT CHIT CHITCH acreage.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

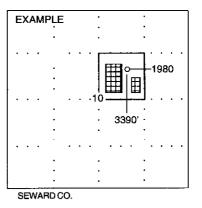
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206

(316) 683-2853

юмов15071

15035-24276-000

W.D. SHORT OIL CO., INC. see below Waite INVOICE NO.

OPERATOR NO. FARM

Cowley (KS) 19 32s 03e per plat below

COUNTY S T R LOCATION

ELEVATION: per plat below

W.D. Short Oil Co., LLC. P.O. Box 729 Oxford, KS 67119

AUTHORIZED BY: Mr. Joe Baker (ph & 1tr. 8-14-07) 500 SCALE: 1" = 1000" 1980 ABB'D WELL, ALL STKS ARE 5'WOOD - PINK & WHITE FLAGGING LEYEL FARMLAND - NO CROPS #13 FALLS 20'S. OF LEASE RD. E. UNDER NE-SW HILINE.

I MI É TO FLAGGED CORNER E HMYSGO

Date: 15 August 2007

Surveyor: R.E. Moser, R.L.S. #329

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: W. D Short Oil Co., LLC			License Number: 33608	
Operator Address: P.O. Box 729	Oxford, Ks. 6	67119		
Contact Person: Don Short		Phone Number: (620) 218 - 1809		
Lease Name & Well No.: Waite #13			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 32 R. 3 ✓ East ☐ West	
Settling Pit	If Existing, date of	onstructed:	1980 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	500	(bbls)	<u>Cowley</u> county	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes ✓	No	Coated with Bentonite	
Pit dimensions (all but working pits):1	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits	
Depth fo	rom ground level to de	eepest point: 4	(feet)	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water39feet. Source of information:		
2310 feet Depth of water well 30 6 feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Chemical mud		
Number of producing wells on lease:		Number of working pits to be utilized: 4		
Barrels of fluid produced daily:		Abandonment procedure: Let dry on backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must l	pe closed within 365 days of spud date. RECEIVED	
I hereby certify that the above state 08-14-07 Date	ements are true and o	Alle	t of my knowledge and belief. AUG 1 5 2007 ignature of Applicant or Agent	
KCC OFFICE USE ONLY No deeper 3'CM of Band. RFA72				
Date Received: 8 15 07 Permit Num	nber:	Perm	it Date: 9/17/07 Lease Inspection: Yes No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 17, 2007

Mr. Don Short W.D. Short Oil Co., LLC PO Box 729 Oxford, KS 67119-0729

Re:

Drilling Pit Application Waite Lease Well No. 13 SE/4 Sec. 19-32S-03E Cowley County, Kansas

Dear Mr. Short:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **no deeper that 3.5' and lined with bentonite**. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: district