# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed
Form must be Signed All blanks must be Filled

Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with the desired withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	Must be approved by KCC five	
SE NE Soc 15 Tup 8 S. R. 2	Expected Sould Date SEPTEMBER 1 2007	Spot
County GRAND   Coun		
Name: BACE EXCOUNTION  ClayState/Tipe SOUTH KANESAS 5725  City/State/Tipe SOUTH KANESAS 5725  City/State/Tipe South Kanesas 50000  Contract Person, MicE DAVIGNON  Contract Lases or unit boundary: 480  Contract Lases or unit boundary: 480  Contract Lases or unit boundary: 480  Contract Dates or unit boundary: 480  Contract Lases or unit boundary: 480	22206	
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Monte   Description   Descri	Name: BLAKE EXPLORATION	, — — — — — — — — — — — — — — — — — — —
County: SNANOW.  County	Address: BOX 150	is SECTIONHegularIrregular?
County: SNANOW.  County	City/State/Zip: BOGUE KANSAS 6/825	
CONTRACTOR: Ucensed 30606   Series   Pool Ext.   Well Disard For   Well Class:   Type Equipment:   Series   Pool Ext.   Air Rotary   Ground For   Well Class:   Type Equipment:   Series   Pool Ext.   Air Rotary   Wildcord   Cable   Condition   Pool   Series   Pool Ext.   Air Rotary   Wildcord   Cable   Condition   Pool   Series   Po	Contact Person. MIKE DAVIGNON	County: GRAHAM
Second Price   Seco	Phone: 785-421-2921	Lease Name: HAMEL Well #: '
Name   Multin Drig.   Wall Drilled For   Wall Class: Type Equipment:   Wall Brilled For   Wall Class: Type Equipment:   Wall Class:   Wall C	COMPONENTOR: 1:	
Weal Drilled For   Weal Class: Type Equipment:   Shadang   Shorage   Pool Ext.   Air Rotary   Ground Surface Elevation: 1999   Sent MSL   Water well within one quarter mile:   Yee   No   Shadang   Shorage   Pool Ext.   Air Rotary   Water well within one quarter mile:   Yee   No   Shadang   Shorage   Pool Ext.   Air Rotary   Water well within one mile:   Depth to bottom of tresh water. 700   Surface Pipe Planned to be set:   Air Rotary   Well Name:   Conductor Pipe required: NONE   Projected Total Death:   Shadang   Sha	Name Murfin Drig.	
Ground Surface Elevation: 1989	Name.	Target Formation(s): ARBUCKLE
Water wall within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ert   Wild Cable   Cabl	✓Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓	
Public water Supply well within one mains:   res   r	Gas Storage Pool Ext. Air Rotary	
Saismic;   # of Holes   Other   Othe		····
Disphi is bottom or usable water:   Surface Pipe Planned to be set   Surface Pipe Planned to Bull Planned to Bull Planned to Surface Pipe Planned to Bull Planned to Bull Planned to Bull Planned to Surface Pipe Planned to Bull Planned to Bull Planned to Bull Planned to Surface Pipe Planned to Bull Planned to Bull Planned to Bull Planned to Surface Pipe Planned to Bull Pla		
## OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Notify the appropriate district office prior to spudding of well;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling frag.  3. The minimum amount of surface pipe as specified below shall be set by circulating formation.  4. If the well is dry hole, an agreement between the opprator and the district office will be notified before well is either plugged or production casing is camented in;  5. If an ALTENATE Is COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 13- Septem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plaged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY DLOWOT PREVENTER REQUIRED  API 4 15 - OBS - 3339 - DOOD  Formation at Total Depth: ARBUCKLE  Hordin Surface pipe as specified below the well shall be posted on be and drilling rig;  Signature of Operator or Agent:  For KCC Use ONLY DLOWOT PREVENTER REQUIRED  API 4 15 - OBS - 3339 - DOOD  This authorization expires: 3-20-0P  This authorization expires: 3-20-0P  This authorization expires: 3-20-0P  This authorization expires: 3-20-0P  This authorization applies: Agent:  Agent:  Agent:  Head of Conductor Pipe required within 6 months of approved dates.  For Exc Completion of the according to be set provided water.  Length of Conductor Pipe required within 6 months of approved dates.  For Exc Completion of the according to be delayed and policy:  Well Not Drillied - Permit Expired  Location of Conductor Depth and placement is placed and conductor of permit Expired  Well Not Dri		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe "White State of the undersigned district office will be notified before well is either plugged or production casing is cemented in, and any usable water to surface pipe and surface pipe as peoples below shall be cemented from below any usable water to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office with Intention 120 depts of spud date.  Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged or production pipe and plugged or production casing is cemented in.  For KCC Use ONLY DIDWOUT PREVENTER REQUIRED API 8 15 - ONLY DIDWOUT PREVENTER REQUIRED API 8 16 - ONLY DIDWOUT		Surface Pipe by Alternate: 1 2 2 2000 15/0 1000   Republic
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth::    Yes   Two working   ARBUCKLE	If OWWQ: old well information as follows:	7 Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations:  Water Source for Drilling Operation Ophers  Water Source for Drilling Operation Ophers  Water Source for Drilling Ophers  Water Source for Drilling Ophers  Water Source Call Ophers  Water Source for Drilling Ophers  Water Source So	Well Name:	Projected Total Depth: APRIICKLE
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:    DWR Permit #:   Shift   Shift	Directional Deviated on Madagnetal wellbare?	Water Source for Drilling Operations:
Bottom Hole Location: (Note: Apply for Permit with DWR   Yes   No   KCC DKT #:   Yes, proposed zone:   RECEIVED   TKANSAS CORPORATION COMMISSION   The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe substitute through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usehe water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY DLOWOUT PREVENTER REQUIRED   Feet   Notify appropriate district office while in the order of plugging report (CP-4) after plugging is completed;  Or busine plugging report (CP-4) after plugging is completed;  Or busine plugging report (CP-4) after plugging is completed;  Or busine plugging report (CP-4) after plugging is completed;  Or busine plugging report (CP-4) after plugging is completed;  Or busine plugging report (CP-4) after plugging is completed;  Or busine plugging report (CP-4) af		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the pipe shall be cases and an appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ill cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 8-12-07  Signature of Operator or Agent:  Signature of Operator or Agent:  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Wel		plugging of this well will comply with K.S.A. 55 et. seg.
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8-12-07  Signature of Operator or Agent: Title: V.P.  Remember to:  - File Dill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File accreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8-12-07  Signature of Operator or Agent:  For KCC Use ONLY DLOWOUT PKEVENTER REQUIRED  API # 15 - 005 - 23339 - 0000  Approved by: 448 - 20-07  This authorization expires: 2-20-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Approved by: 448 - 20-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Signature of Operator or Agent:  Title:  V.P.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	or #133.891-C, which applies to the KCC District 3 area, alternate II cementing
Title: V.P.	must be completed within 30 days of the spud date or the well shall	I be plugged. In all cases, NOTIFY district office prior to any cementing.
Date: 8-12-07  Signature of Operator or Agent: **Title: V.P.  **For KCC Use ONLY **DLOWOUT **P. EVENTER REQUIRED**  API # 15 - OUS - 2 3 33 9 - DODO  Conductor pipe required **Now feet   Minimum surface pipe required //OO feet per Alt. **V.2*  Approved by: **LW-8-20-07**  This authorization expires: **2-20-08**  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:		
**Remember to:  **Remember to:  **API # 15 - Ob5-23339-0000  **Conductor pipe required		
For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - OBS-23339-0000  Conductor pipe required Non feet Minimum surface pipe required //00 feet per Alt. (2)  Approved by: LUH-8-20-07  This authorization expires: 2-20-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Date: 8-12-07 Signature of Operator or Agent:	Tialo, V.P.
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - OLS - 23339-DODO  Conductor pipe required	Date, Digitality of Operator of Agents 2 2 2	Title:
API # 15 - Ob5-23339-0000  Conductor pipe required	Organization of Operation of Agents 2	
Conductor pipe required		Remember to:
Conductor pipe required	FOR KCC USS ONLY BLOWOUT PREVENTER REQUIRED	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
Approved by: Lull 8-20-07  This authorization expires: 2-20-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	KFORKCO USE ONLY BLOWOUT PREVENTER REQUIRED API # 15 - 065-23339-000	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: 2-20-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - 005-23339-0000  Conductor pipe required Non feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
This authorization expires: 2-20-0} (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - 065-23339-0000  Conductor pipe required Non feet  Minimum surface pipe required 100 feet per Alt. Y (2)	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - 065-23339-0000  Conductor pipe required Non feet  Minimum surface pipe required 100 feet per Alt. Y (2)	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
Spud date:Agent:	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - 065-23339-0000  Conductor pipe required Non feet  Minimum surface pipe required 100 feet per Alt. (2)  Approved by: 648-20-07	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Signature of Operator or Agent:	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - OBS - 2 3 33 9 - DODO  Conductor pipe required Non feet  Minimum surface pipe required /00 feet per Alt. (2)  Approved by: Lub 8 - 20 - 07  This authorization expires: 2 - 20 - 08	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please
	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - OBS - 2 3 33 9 - DODO  Conductor pipe required Non feet  Minimum surface pipe required /00 feet per Alt. (2)  Approved by: LUL 8 - 20 - 07  This authorization expires: 2 - 20 - 08	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	For KCC Use ONLY BLOWOUT PREVENTER REQUIRED  API # 15 - OUS - 23339 - DODO  Conductor pipe required Non feet  Minimum surface pipe required /00 feet per Alt. (2)  Approved by: Lull 8-20-07  This authorization expires: 2-20-08  (This authorization void if drilling not started within 6 months of approval date.)	Remember to:  - Fite Drill Pit Application (form CDP-1) with Intent to Drill;  - Fite Completion Form ACO-1 within 120 days of spud date;  - Fite acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

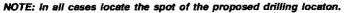
API No. 15- 065-23339-0000	Location of Well: County: GRAHAM
Operator: BLAKE EXPLORATION	
Lease: HAMEL	2310 feet from ✓ N / S Line of Section 490 feet from ✓ E / W Line of Section
Well Number: 1	
Field:	
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage: SE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

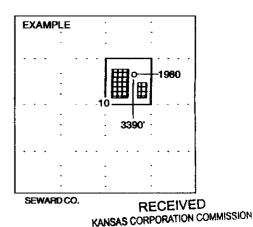
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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AUG 1 5 2007

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: BLAKE EXPLORATION		License Number: 33306		
Operator Address: BOX 150 BOGUE KANSAS 67625				
Contact Person: Mike Davignon		Phone Number: ( 785 ) 421 - 2921		
Lease Name & Well No.: HAMEL #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 15 Twp. 8 R. 21 East 🗸 West	
Settling Pit	If Existing, date co	onstructed:	2310 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		490    Feet from    East /    West Line of Section	
	500	(bbls)	GRAHAM County	
Is the pit located in a Sensitive Ground Water	Area? V Yes 🔏	No.,	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?  ✓ Yes No	Artificial Liner?  Yes []	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	0' Length (fe	et)12'	Width (feet) N/A: Steel Pits	
Depth fo	om ground level to de	_	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit Depth to shallor Source of infor		west fresh water 32 feet.		
4300 feet Depth of water well	ا مما		redwell owner electric logKDWR	
Producing Formation: Type of materi		cover and Haul-Off Pits ONLY:  ial utilized in drilling/workover:  rking pits to be utilized; 3  procedure:  Back fill with dozer		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must to		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMMISSION  8/12/07  Date  Signature of Applicant or Agent  ALIG 1 5 2007				
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHTIA RESERVE				
Date Received: $\frac{8/\iota s/\sigma 7}{}$ Permit Num	ber:	Permi	t Date: 8/15/0 ZLease Inspection: X Yes No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August, 15, 2007

Mr. Mike Davignon Blake Exploration Box 150 Bogue, KS 67625

RE: Drilling Pit Application Hamel Lease Well No. 1 NE/4 Sec. 15-08S-21W Graham County, Kansas

Dear Mr. Davignon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File