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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

Neme. SPE CENTRY, LLC  Name. SPE CENTRY  Name. S	Expected Spud Date September 3, 2007	Spot ✓ East
OFFINATOR: Licenses JOHN STATE STATE Address P.O. Box 35 P.O. Box	month day year	NE - NW - NE Sec. 7 Twp. 27 S. R. 15 West
In the vertical depth:	ODERATOR: 1: 33739	lect from 7 14 7   8 Ente of occition
SECTION   Regular   Irregular	SEK Energy II C	1680feet from F E / W Line of Section
Contract Person. George Staughter Phone: (620) 689-2150  Contract Contract Contract Person. George Staughter Phone: (620) 689-2150  Well Drilled For: Well Cigss: Type Equipment:    Well Drilled For: Well Cigss: Type Equipment:   Gable   G	P.O. Box 55	
Country. Wilson Persone. (600) 989-2150  CONTRACTOR: Licenses Will be licensed by KCC  In this a Protested / Spaced Select  Contractor Proof Ext.  Valid Nate Source or Deliver Department with one mile:  Valid Extense upopy will within one mile:  Valid Extense upopy will within one mile:  Valid Surface Pipe Planned to be set 40  License In a Contract pupp Name Valid Planned Plan	Address: Benedict, KS 66714	
Received	City/State/Zip:	
CONTRACTOR: Licenses   Will be licensed by KCC   Name; Will advise on ACO-1   Name; Will Class: Type Equipment; Will Class: Type Equipment; Will Class: Type Equipment; Will Class: Type Equipment; Will Class: Will Class   Name; Will Class: Will Cable   Seitimet; will offer   Order   Vise   Name; Will Competent on State Elevation; 97.3   Nearest Lease or unit boundary; 38.0   Nearest Lease or unit boundary;	Contact Person: <u>4500 95 51439 1150</u>	Leas Norman Henley, Eddie
In this a Protated / Spaced Flield?   strike a Protated / Spaced Flield?   strike a Protated / Spaced Flield?   strike sissispip   strike   strik		Cherokee Basin CBM
Name   Will advise on ACC-1   Well Cijass:   Type Equipment:   Well Cijass:   You Edul   Wild Rotary   Well Cijass:   You Edul   Wild Rotary   Well Cijass:   You Edul   Yes   You Edul   Yes   You Edul   Yes   You Edul   You Edul   Yes   Yes   You Edul   Yes   Yes   You Edul   Yes	CONTRACTOR: License# Will be licensed by KCC	
Mell Drilled For   Well Cigss: Type Equipment:	Name: Will advise on ACO-1	
Saraman		rarget Formation(s): Miles 360
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Value   Valu	Oil Enh Rec Infield Mud Rotary	
GWMO   Disposal   Wildcat   Cable   Depth to bottom of fresh water: 100   Depth to bottom of usable water. 100   Depth to bottom of the water: 100   Depth to bottom of usable water. 100   Depth to bottom of usable wate	Gas Storage Pool Ext. Air Rotary	· · · · · · · · · · · · · · · · · · ·
Seismic;    v of Holes   Other		
Cither   C		
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:   1500    Frojected Total Depth:   1500    Froject		
Nest Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Wall	Otter	Surface Pipe by Alternate: 1 2
Nest Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Wall	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Projected Total Depth:   Mississpi	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations:   Water Source for Drilling Operation   Water	·	
Water Source for Drilling Operations:   Water Source for Drilling Operation of Drilling Operation		Formation at Total Depth: Mississpi
Bottom Hole Location:	/	Water Source for Drilling Operations:
Note: Apply for Permit with DWR   Yes   No	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
Yes   No   If Yes, proposed zone:     Yes   No   If Yes, proposed zone:     Yes   No   If Yes, proposed zone:       Yes   Yes   No   If Yes, proposed zone:       Yes   Yes   No   If Yes, proposed zone:       Yes   Yes   Yes   No   If Yes, proposed zone:         Yes	If Yes, true vertical depth:	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 INAISAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surfacesigns withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knofledge and belief.  Pote KCC Use ONLY  API # 15 - 20 5 - 27 280 0000  Approved by: Buth 8 20 07  This authorization void if drilling not started within 6 months of approval date.)  Title: CTED C (IST  Remember 16:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office believe to the well shall be plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Per	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 IGANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaceNSIGNASION/DASSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "E" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knoyledge and belief.  Date: \$\frac{11 - D 7}{205}\$ Signature of Operator or Agent: \frac{12}{205}\$ Approved by: \frac{11 - D 7}{205}\$ Signature of Operator or Agent: \frac{12}{205}\$ Approved by: \frac{11 - D 7}{205}\$ Signature of Operator or Agent: \frac{12}{205}\$ Approved by: \frac{11 - D 7}{205}\$ Agent within 6 months of approval date.}  File acreage attribution plat according to field proration orders; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired   Signature of Operator o		If Yes, proposed zone:
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface(SERNARINI) basked through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNARTE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: S-14-97 Signature of Operator or Agent:  Minimum surface pipe required	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 KANSAS CORPORATION COMMISSION
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces surfaces surfaces surfaces surfaces and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: S-I4-07 Signature of Operator or Agent:  Minimum surface pipe required	It is agreed that the following minimum requirements will be met:	ALIC 4 7 0007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface stream through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: S-14-87 Signature of Operator or Agent:  Minimum surface pipe required feet feet per Alt.  Approved by: Latt 8-20-07  This authorization expires: 3-20-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:		· · · · · · · · · · · · · · · · · · ·
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: S-14-57 Signature of Operator or Agent:  Conductor pipe required	2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig;
At the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: \$\frac{11 - 0.7}{2000000000000000000000000000000000000	3. The minimum amount of surface pipe as specified below shall be se	by circulating cement to the top; in all cases surfaces \$\partial \partial \pa
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: \$\frac{9-14-07}{2} = \frac{9-14-07}{2} = \frac{9-14-07}{	through all unconsolidated materials plus a minimum of 20 feet into the	ie aliacitying formation.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: \$\frac{14-0}{2}\frac{7}{280-000}\$ Signature of Operator or Agent:  Date: \$\frac{14-0}{2}\frac{7}{280-0000}\$ Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - \$\frac{205-27280-0000}{2}\$ feet  Minimum surface pipe required feet  Approved by: \$\frac{14-0}{2}\frac{1}{2}\$ Approval date:  Approved by: \$\frac{14-0}{2}\frac{1}{2}\$ Approval date:  This authorization expires: \$\frac{3-2028}{2-2028}\$ (This authorization void if drilling not started within 6 months of approval date.)  Spud date: \$\frac{1}{2}\$ Agent:  Date: \$\frac{1}{2}\$ Agent: \$\frac{1}{2}\$ Signature of Operator or Agent: \$\frac{1}{2}\$ Date: \$\frac{1}{2}\$ Date	4. If the well is dry note, an agreement between the operator and the c	ned or production casing is cemented in:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8-14-97 Signature of Operator or Agent: Title: GESLOG/ST  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	The appropriate district office will be notified before well is either plus     Heap ALTERNATE II COMPLETION production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8-14-07 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 205-27280-0000 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate It cementing
Date: S-14-57 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-27280-0000  Conductor pipe required	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
Date: S-14-57 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-27280-0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
For KCC Use ONLY  API # 15 - 205 - 27280-0000  Conductor pipe required		
For KCC Use ONLY  API # 15 - 205 - 27280-0000  Conductor pipe required	Date: S-14-57 Signature of Operator or Agent:	Title: CTEOLOGIST
For KCC Use ONLY  API # 15 - 205 - 27280-0000  Conductor pipe required		Remember the
API # 15 - 205-27280-0000  Conductor pipe required		
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 205 2 1280 CCC	
Minimum surface pipe required	Conductor pipe required None feet	
Approved by: LWH 8-20-07  This authorization expires: 3-20-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	//0	
This authorization expires: 3-20 CB  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	William surface pipe required	
This authorization expires: Company of the started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	Approved by: Wife a	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date:	This authorization expires:	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	
Date:	Could date: Agent:	Well Not Drilled - Permit Expired
	Spud date:	Signature of Operator or Agent:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27280-0000	Location of Well: County: Wilson
Operator: SEK Energy, LLC	360feet from ✓ N / S Line of Section
Lease: Henley, Eddie	1680 feet from F E / W Line of Section
Well Number: 1-7	Sec7Twp27 S. R15 ✓ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

					360	
						1680,
					1-7	
	•	· ·				
			·		· · · · · ·	EXAMPLE
	· ·		· ·	•	· · · · · · · · · · · · · · · · · · ·	
						1980
			·			3390'
					•	
	· ·					SEWARD CO. RECEIVED

NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 1 7 2007

### In plotting the proposed location of the well, you must show:

**CONSERVATION DIVISION** 

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. Ks 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: SEK Energy, LLC			License Number: 33739
Operator Address: P.O. Box 55			
Contact Person: George Slaughter			Phone Number: ( 620 ) 698 - 2150
Lease Name & Well No.: Henley, Ed			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>NE _ NW _ NE</u>
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 27 R. 15 🗸 East 🗌 West
Settling Pit	If Existing, date of	onstructed:	Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1680 Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Ves No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 2			Width (feet) N/A: Steel Pits
	om ground level to de	_	vvidth (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh water ?feet.
N/A feet Depth of water well _	N/A <sub>feet</sub>	Source of infor	rmation:  uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:	icet		over and Haul-Off Pits ONLY:
Producing Formation:		_	al utilized in drilling/workover: Air
Number of producing wells on lease:		Number of wor	rking pits to be utilized: Allow pit to air dry, then backfill with original dirt
			procedure:
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION			
8-14-07 Date  AUG 17 2007 Signature of Applicant or Agent WICHIA. RS			
KCC OFFICE USE ONLY			
Date Received: 8/17/67 Permit Num	ber:	Perm	nit Date: 8/17/07 Lease Inspection: Yes No