For KCC Use:	8-25-07
Effective Date:	0 23 01
District #	<u> </u>
SGA? Ye	s No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	- · ·
Expected Spud Date August 27, 2007	Spot NW NW Sec. 22 Twp. 24 S. R. 16 West
	Sec 1wp S. H   west
OPERATOR: License# 32079	AAFF
Name: John E. Leis	feet from VE / W Line of Section
Address: 111 E. Mary	Is SECTION <u>✓</u> RegularIrregular?
Address: Yates Center, KS 66783	(Note: Locate well on the Section Plat on reverse side)
Contact Person, John E. Leis	County: Woodson
Phone: 620.625.3676	Lease Name: Light Well #:8
CONTRACTOR: License# 32079	Field Name: Vernon
Name: John E. Leis	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495'
✓Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary ✓	Ground Surface Elevation: unknown feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water. 150
Other	Depth to bottom of usable water: 150
[]Oute1	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1000
Original Completion Date: Original Total Depth:	Formation at Total Depth: Shale
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond ✓ Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
<ol> <li>The appropriate district office will be notified before well is either plugged.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the complex of the co</li></ol>	t by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  CONSERVATION DIVISION strict office on plug length and placement is necessary wiohita, wagging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. \$133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
Date: 08.13.07 Signature of Operator or Agent;	Title: Operator - Partner
Date: 08.13.07 Signature of Operator or Agent:	Title: Operator - Transcr
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 207-27251-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
	- Notify appropriate district office 48 hours prior to workover or re-entry;
WD W	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
Minimum surface pipe required 40 feet per Alt.	
Minimum surface pipe required 40 feet per Alt. 2	- Obtain written approval before disposing or injecting salt water.
Minimum surface pipe required 40 feet per Alt. 2  Approved by: 44 9-2007  This authorization expires: 2-20-08	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
Minimum surface pipe required 40 feet per Alt. 2	- Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Minimum surface pipe required 40 feet per Alt. 2 Approved by: 49-20-07  This authorization expires: 2-20-08  (This authorization void if drilling not started within 6 months of approval date.)	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
Minimum surface pipe required 40 feet per Alt. 2  Approved by: 44 9-20-07  This authorization expires: 2-20-08	- Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SEWARD CO.

API No. 15 - 207-27251-0000  Operator: John E. Leis  Lease: Light  Well Number: 8  Field: Vernon			Location of Well: County: Woodson  495		
		· · · · · · · · · · · · · · · · · · ·			
			4785   feet from   ✓ E /		
Number of Acres attributabl QTR / QTR / QTR of acreag	4 11 4 7	J . NW		or Irregular  cate well from nearest corner boundary.  NE NW SE SW	
ART US			NT able acreage for prorated or lease or unit boundary line.)	spaced wells.)	
0_			44551	ž.	
				RECEIVED KANSAS CORPORATION COMMISSION	
				AUG 1 7 2007	
:	· · · · · · · · · · · · · · · · · · ·			CONSERVATION DIVISION WICHITA KS	
- - -	· · · · · · · · · · · · · · · · · · ·		EX/	AMPLE : :	
	·	· · · · · · · · · · · · · · · · · · ·		1980	
	· · · · · · · · · · · · · · · · · · ·			3390'	
	· · · · · · · · · · · · · · · · · · ·	·			

# NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# **RECEIVED**

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ALIC 1 7 2007

APPLICATION FOR SURFACE PIT

Form CDP-1 April 2004 Form must be Typed

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

The state of the s					
Operator Name: John E. Leis			License Number: 32079		
Operator Address: 111 E. Mary Yates Center, KS 66783					
Contact Person: John E. Leis			Phone Number: ( 620 ) 625 -3676		
Lease Name & Well No.: Light 8			Pit Location (QQQQ):		
Type of Pit:	Pit is:		DIM NW NW .		
Emergency Pit Burn Pit	✓ Proposed		Sec. 22 Twp. 24 R. 16 ✓ East ☐ West		
Settling Pit	If Existing, date constructed:		495 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		4455 Feet from [ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	(bbls)		Woodson		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Clay		
Pit dimensions (all but working pits):	6 Length (f	<sub>eet)</sub> 10	Width (feet) N/A: Steel Pits		
	om ground level to d		(feet)		
material, thickness and installation procedure.  liner integrity, including any special monitoring.  Watch to make sure clay is holding water in .					
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 20			
None feet Depth of water well feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: dry up and back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
08.13.07 Date		J.C.	gnature of Applicant or Agent		
Oignature of Applicant of Agent					
KCC OFFICE USE ONLY					
Date Received: 8/17/07 Permit Number: Permit Date: 8/17/07 Lease Inspection: Yes No					