| For KCC Use: Effective Date: _ | 8-26-07 |
|-----------------------------------|-------------|
| District # | 3 |
| SGA? Yes | ∑ No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| Gas Storage Pool Ext. Air Rotary Wilcot Cable Wilcot Cable Wilcot Cable Wilcot Cable Depth to bottom of tresh water. 100° Depth to bottom of usable water. 150° Depth to bottom of tresh water. 150° Depth to bottom of usable water. 150° Depth to bottom of usable water. 150° Depth to bottom of tresh water. 150° Depth to bottom of | | ive (5) days prior to commencing well |
|---|---|---|
| Section Sect | Expected Spud Date | |
| Address: 500 Weel 4 7th st. Suite 409 Contact Person: Mark Heas Protein and Science Plat on reverse side) Contact Person: Mark Heas Protein and Science Plat on reverse side) Contact Person: Mark Heas Pe | | • |
| Name. Hase Perseaul. Name. Stay Devised 47th St. Suite 409 City/State/Tp. Kanasa City. MO 64112 Contract Person. Mark Hass Phone. \$16.531.5922 CONTRACTOR. Licenses 93557 Name. Stay Drilling, LLC Well Drilling For: Well Class: Well Drilling LLC Well Drilling LLC Well Drilling For: Well Class: OWND Disposal Wildows Storage Other Other Stay Drilling LLC Stay Barrier Storage Other Other Other Other Other Other Other Other Other Other Well Individual Cable Disposal Storage Other Other Stay Drilling Completion as follows: Operator: Well Name. Original Completion Date: Origi | OPERATOR: License# 33640 | jost trail |
| Mote: Locate well on the Section Field on revenue side) Contact Person, Mark Hass | Name: Haas Petroleum, LLC | |
| Country: Woodson Well Dillies For: Well Dillies F | Address: 800 West 47th St. Suite 409 | Is SECTIONRegular Irregular? |
| County: Wed Dates Person, Mark Hease County: Wed Dates Contact Person Mark Hease County: Wed Dates Contact Person Mark Hease Storage Soft Name: SKYD Drilling. LLC Well Drillog For: Well Class: Vell Drillog For: Well Class: County: Med Start Soft Name: SkyD Drilling. LLC On Gen For New Class: County: Med Start Soft Name: Whiteschield is this a Protrated / Spaced Feldor Target Formation(s): Mississipplan Nearest Lass or unit bounding; 414 Ground Sufface Elevation: NA Sesentic: # of Notes Other Original Completion as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Form Pond Other Well Classin: Well Ferm Pond Other Well Ferm Pond Other Well Classin: Well Ferm Pond Other Well Fer | City/State/Zip: Kansas City, MO 64112 | (Note: Locate well on the Section Plat on reverse side) |
| Lease Name, HO Kimbel Well #:22 | Contact Person. Mark Haas | County: Woodson |
| CONTRACTOR: Licenses 33557 Single Contractors Contra | Phone: 816.531.5922 | Lease Name: HO Kimbell |
| Name: Skyy Dnilling, LLC Weil Class: Type Equipment: Weil Drilligd For Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Wild Rotary Wildcat Cable Depth: to bottom of resh water. 100° Depth: 1700° | / | Field Name: Winterschied |
| Well Drillyd For Well Class Type Equipment Well Class Type Equipment Well Class We | CONTRACTOR: License# 33337 | |
| Nearest Lease or unit boundary: 414 Searest Lease or unit boundary: 415 Searest Leases or unit boundary: 415 | Name: Skyy Drilling, LLC | Target Formation(s): Mississippian |
| Ground Surface Elevation: N/A feet MSL Water well within one-quarter mile: yes No No No No No No No N | Well Dellar Ears Mall Classes Type Equipments | Nearest Lease or unit boundary: 414' |
| Gas Storage Pool Ext. Air Rotary Water well within one mile: Yes No Disposal Wildcat Cable Depth to bottom of tresh water. 100* Depth tre | | |
| Cable Selamic; # of Holes Other Oth | | Water well within one-quarter mile: |
| Selsmic; # of Holes Other Depth to bottom of tresh water: 150 Other | | Public water supply well within one mile: |
| Depth to bottom of usable water: OWWO: old well information as follows: Operator: | | |
| Surface Pipe By Alemate: | | Depth to bottom of usable water: 150 |
| Length of Surface Pipe Planned to be set: 40 | Other | |
| Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Department o | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 40' |
| Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original C | | Length of Conductor Pipe required: N/A |
| Original Completion Date:Original Total Depth: | • | Projected Total Depth: 1700' |
| Water Source for Drilling Operations: Water Source for Drilling Dream to Drill for Fam Pond Or Dream to Drill for Source and the default of this wall will care and to the best of my knowledge and belief. File Acres authorized expiration date please of the Submit Drilling Poperation of Source and Total Poperation of Source and Total Poperation of Operation of Source and Total Poperation of Operation Operation of Oper | | Formation at Total Depth: Mississippian |
| DWR Parmit #: | | Water Source for Drilling Operations: |
| Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes Note: Apply for Permit with Series Note: Apply for Permit with Permit with Series Note: Apply for Permit with Series Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Note: Apply for Permit Explead Note: Apply for Permit Explea | Directional, Deviated or Horizontal wellbore? | O Well Farm Pond Other |
| Yes No If Yes, proposed zone: Yes No If Yes, proposed zone: Yes Yes No If Yes, proposed zone: Yes | If Yes, true vertical depth: | — DWR Permit #: |
| Yes No If Yes, proposed zone: Yes No If Yes, proposed zone: Yes Yes No If Yes, proposed zone: Yes | Bottom Hole Location: | (Note: Apply for Permit with DWR |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pulse length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: | KCC DKT #: | |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pulse length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: | | If Yes, proposed zone; |
| It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: | A | FFIDAVIT |
| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form | The undersigned hereby affirms that the drilling, completion and eventure | al plugging of this well will comply with K.S.A. 55 et. seq. |
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| Signature of Operator or Agent: Sign | A copy of the approved notice of intent to drill shall be posted on The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and the surface district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be centered or pursuant to Appendix "B" - Eastern Kansas surface casing or | e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. ne district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| For KCC Use ONLY API # 15 - 207-27255-000 Conductor pipe required | I hereby certify that the statements made herein are true and to the be- | st of my knowledge and belief. |
| For KCC Use ONLY API # 15 - 207 - 2 72 55 0000 Conductor pipe required | Date: 8 17 10 7 Signature of Operator or Agent: | White m Title: Agent |
| API # 15 - 207-27255-0000 Conductor pipe required | | Remember to: |
| This authorization expires: 2-2-1-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent: | API # 15 - 207-27255-0000 Conductor pipe required Now feet Minimum surface pipe required feet per Alt. | - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; |
| (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent: Agent: Signature of Operator or Agent:KANSAS CORPORATION COMMISSION | | |
| Spud date: Agent: Agent: Signature of Operator or Agent: KANSAS CORPORATION COMMISSION | | check the how helpy and return to the address helpy |
| Spud date: Agent: Signature of Operator or Agent: KANSAS CORPORATION COMMISSION | | Well Not Drilled - Permit Expired |
| | Spud date: Agent: | Signature of Operator or Agent: KANSAS CORPORATION COMMISSION |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 207-27255000 | Location of Well: County: Woodson | | |
|---|--|--|--|
| Operator: Haas Petroleum, LLC | 414 feet from V N / S Line of Section | | |
| Lease: HO Kimbell | 1560 feet from E / W Line of Section | | |
| Well Number: 22 | Sec. 18 Twp. 24 S. R. 14 🗾 East 🗌 West | | |
| Field: Winterschied | | | |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NE - NW | Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| : :) | 414, ENT | : : : |
|-----------|----------|----------|
| 1560' FWL | y . | |
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| EXAMPLE | |
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| | 1980 |
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| | |
| | |
| SEWARD C | O. |

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

CONSERVATION DIVISION WICHITA, KS

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Haas Petroleum, LLC | | License Number: 33640 | | | |
|---|------------------------|--|---|-------------------------------|--|
| Operator Address: 800 West 47t | h St. Suite | 409, Kan | sas City, MO 64 | 112 | |
| Contact Person: Mark Haas | | | Phone Number: (816) 531 - 5922 | | |
| Lease Name & Well No.: HO Kimbe | II #22 | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | <u>SW _ NW _ NE _ NW _ </u> | | |
| Emergency Pit Burn Pit | ✔ Proposed | Existing | Sec. 18 Twp. 24 R. 14 🗸 East 🗌 West | | |
| Settling Pit 📝 Drilling Pit | If Existing, date co | onstructed: | 414 Feet from 🗸 | North / South Line of Section | |
| ☐ Workover Pit ☐ Haul-Off Pit | Pit capacity: | | 1560 Feet from | East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | 120 | (bbls) | Woodoon | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No . | Chloride concentration: mg/l | | |
| | 1 | | · · · · · · · · · · · · · · · · · · · | Pits and Settling Pits only) | |
| is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plast Native Mud | ic liner is not used? | |
| | | | | | |
| Pit dimensions (all but working pits): 45 Length (feet) 8 Width (feet) N/A: Steel Pits | | | | N/A: Steel Pits | |
| Depth fr | rom ground level to de | epest point: 3 | (feet) | | |
| | | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | | |
| | | | | , | |
| | | | | | |
| | | | | • | |
| Distance to nearest water well within one-mile of pit | | Depth to shallowest fresh waterfeet. Source of information: | | | |
| N/A feet Depth of water wellfeet | | measured well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | : | Drilling, Workover and Hauf-Off Pits ONLY: | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: Drilling Mud | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: 2 | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: Air dry and backfill | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | | | | |
| | | Drill pits must | Drill pits must be closed within 365 days of spud date. | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED | | | | | |
| d1:-1 | | 01.1 | La Consider | KANSAS CORPORATION COMMISSION | |
| | | | MR (W) Signature of Applicant or Agent | AUG 2 0 2007 | |
| | | | | | |
| KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS | | | | | |
| Date Received: 8/20/07 Permit Num | nber: | Perm | it Date: 8/20/07 Lea | se Inspection: Yes X No | |