

For KCC Use: 8-26-07  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 30 2007  
 month day year

Spot  East  
 W/2 W/2 NE/4 Sec. 28 Twp. 27 S. R. 23  West

OPERATOR: License# 5004 ✓  
 Name: Vincent Oil Corporation  
 Address: 155 N. Market, Suite 700  
Wichita, Kansas 67202  
 City/State/Zip:  
 Contact Person: Rick Hiebsch  
 Phone: 316-262-3573

*Per Operator 8-21-07*

4400 ✓ 1115' feet from  N /  S Line of Section  
2990 ✓ 2360' feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Val Energy, Inc. ✓  
 Name: 5822

County: Ford  
 Lease Name: Steele Trust Well #: 2-28  
 Field Name: wildcat

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian ✓  
 Nearest Lease or unit boundary: 1100 ft. ✓

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary ✓
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> CWMO <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat ✓	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		

Ground Surface Elevation: 2450 feet MSL  
 Water well within one-quarter mile:  Yes  No ✓  
 Public water supply well within one mile:  Yes  No ✓

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 200 ft. ✓  
 Depth to bottom of usable water: 820 ft. ✓  
 Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No ✓  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 425 ft. ✓  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 5300 ft. ✓  
 Formation at Total Depth: Mississippian ✓

Water Source for Drilling Operations:  
 Well  Farm Pond Other unknown ✓  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No ✓  
 If Yes, proposed zone: \_\_\_\_\_

*Oil & Gas Lease Attached.*

**AFFIDAVIT**

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**AUG 17 2007**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 § 84.01  
 It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 16, 2007 Signature of Operator or Agent: Richard H. Hiebsch Title: President

**For KCC Use ONLY**  
 API # 15 - 057-20586-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 220 feet per Alt. 10 2  
 Approved by: RHH 8-21-07  
 This authorization expires: 2-21-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*28 27 23W*

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-20586-0000  
 Operator: Vincent Oil Corporation  
 Lease: Steele Trust  
 Well Number: 2-28  
 Field: wildcat

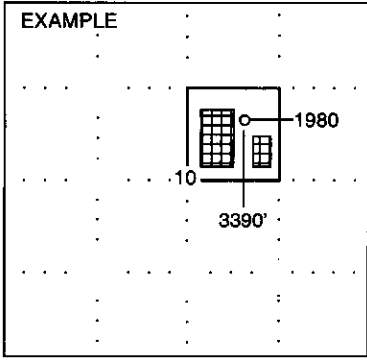
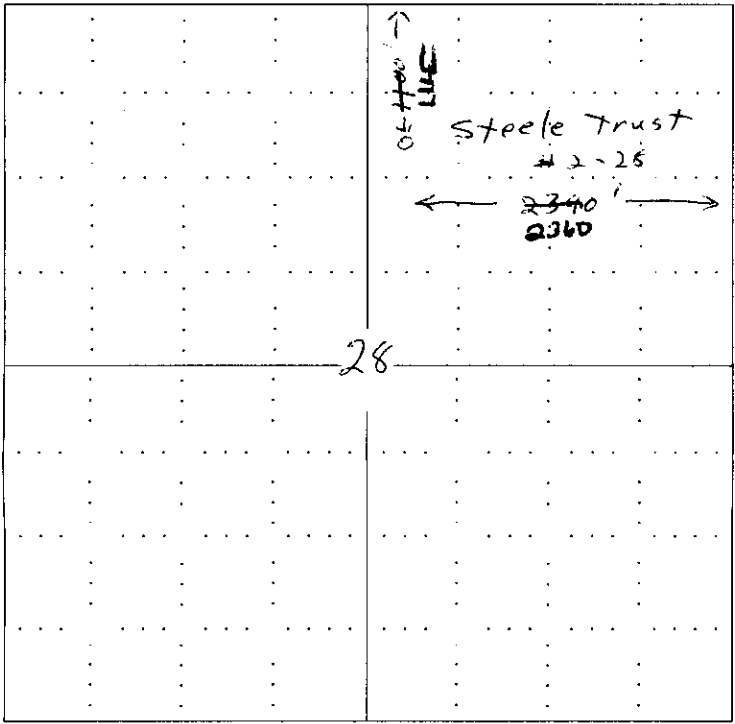
Location of Well: County: Ford  
 feet from  N /  S Line of Section  
 feet from  E /  W Line of Section  
 Sec. 28 Twp. 27 S. R. 23  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: W/2 - W/2 - NE/4

Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

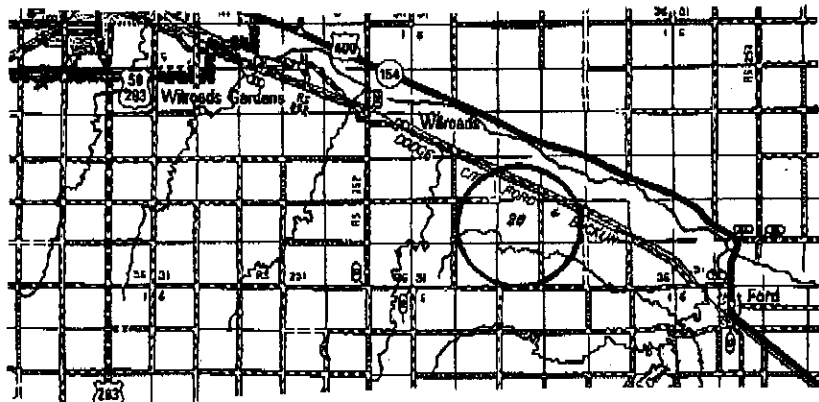
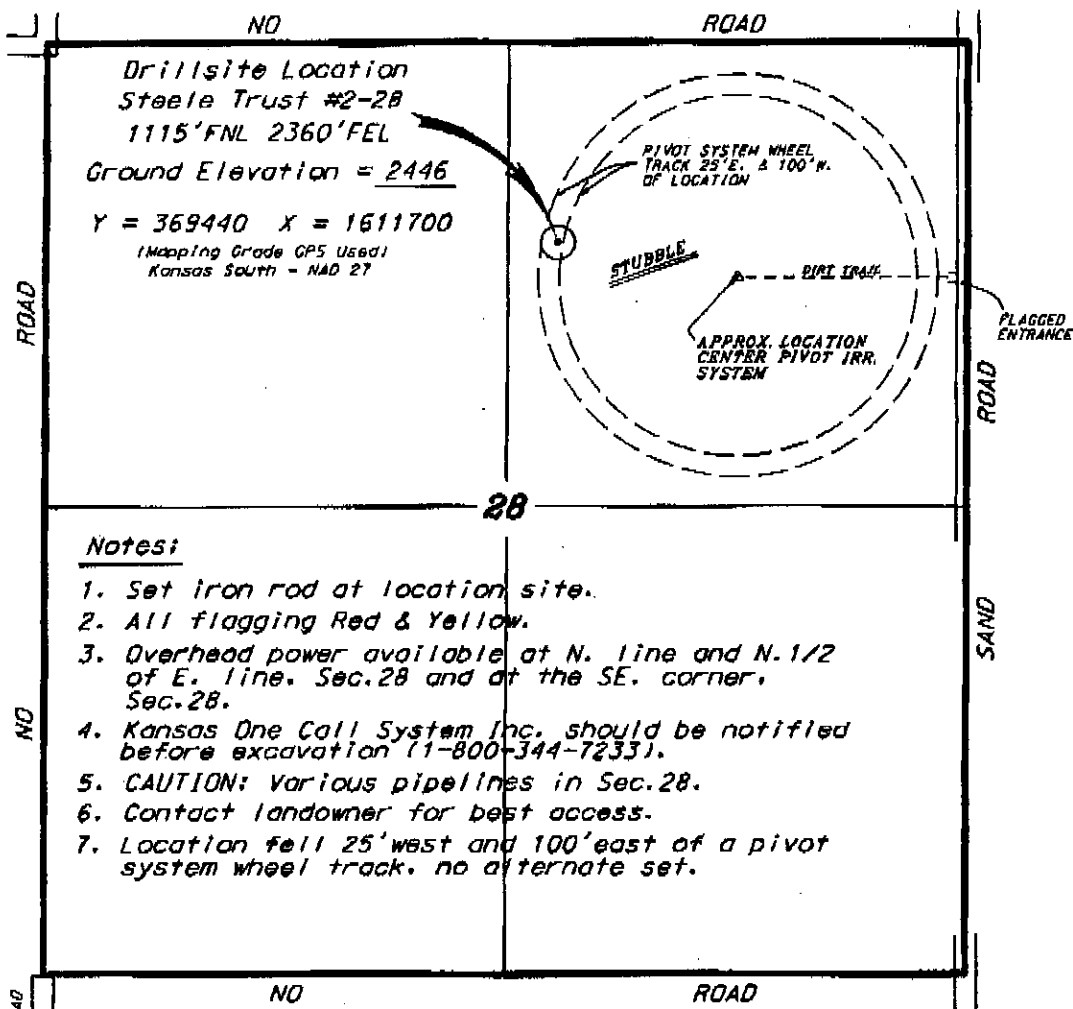
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

VINCENT OIL CORPORATION  
STEELE TRUST LEASE  
NE. 1/4, SECTION 28, T27S, R23W  
FORD COUNTY, KANSAS

15-057-20586-0000

ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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AUG 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Aerial photos were taken on the best roads and photographs available to us and upon a regular section of land containing 20 acres.

Boundaries shown here were determined with the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, we disavow liability for any loss or expense and hold our officers and employees harmless from all losses, costs and expenses and hold ourselves released from any liability for incidental or consequential damages.


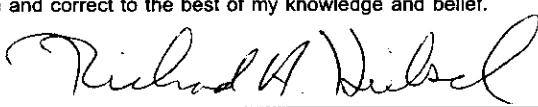
Elevations derived from National Geodetic Vertical Datum.

Date August 17, 2007

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Vincent Oil Corporation</b>		License Number: <b>5004</b>
Operator Address: <b>155 N. Market, Suite 700 Wichita, Kansas 67202</b>		
Contact Person: <b>Rick Hiebsch</b>		Phone Number: ( <b>316</b> ) <b>262 - 3573</b>
Lease Name & Well No.: <b>Steele Trust #2-28</b>		Pit Location (QQQQ): <b>W/2 - W/2 - NE -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>6000</b> (bbls)	Sec. <b>28</b> Twp. <b>27</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4100 1115</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2390 2360</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ford</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native and chemical muds</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>none</b> N/A: Steel Pits Depth from ground level to deepest point: <b>3 ft.</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		<b>RECEIVED</b>  <b>AUG 17 2007</b> CONSERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mile of pit <b>2400</b> feet    Depth of water well <b>160</b> feet	Depth to shallowest fresh water <b>100</b> feet.    ✓ Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR	<b>15-057-200586-0220</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water &amp; bentonite</b> Number of working pits to be utilized: <b>2 working, 1 reserve</b> Abandonment procedure: <b>remove free fluids, allow to dry and then backfill.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
August 16, 2007 Date	 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>8/17/07</b>	Permit Number: _____	Permit Date: <b>8/21/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

August 21, 2007

Mr. Rick Hiebsch  
Vincent Oil Corporation  
155 N. Market Ste 700  
Wichita, KS 67202

RE: Drilling Pit Application  
Steele Trust Lease Well No. 2-28  
NE/4 Sec. 28-27S-23W  
Ford County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File