For KCC Use: 826-07
Effective Date: 9

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

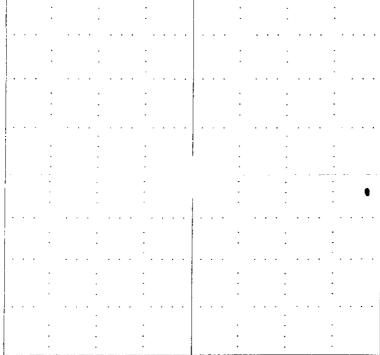
Expected Spud Date 8 27 07 month day year	Spot	
6157	2145feet from N / X S Line of Section	
OPERATOR: License# _61.57	165 geet from X E / W Line of Section	
Name: J & J Oil Company	Is SECTION X RegularIrregular?	
Address: 15518E 850TH Road 66056		
City/State/Zip: Mound City Kansas 66056	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Paul Jackson	County: Linn	
Phone: 913 795 2586	Lease Name: Teagarden	
6155	Field Name: Lacygne Cadmus	
CONTRACTOR: License# 6157 🗸	Is this a Prorated / Spaced Field?	٧o
Name: Company Tools		
	Target Formation(s): Peru  Nearest Lease or unit boundary: 165 '	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 900 . feet MS	
XOil Enh Rec X Infield X Mud Rotary	( )   1	
Gas Storage Pool Ext. Air Rotary	( ')	
OWWO Disposal Wildcat Cable	L. I GEN	10
Seismic; # of Holes   Other	Depth to bottom of fresh water: 130'	
Other	Depth to bottom of usable water: 150	
	Surface Pipe by Alternate:     1     X   2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 21.	-
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 300 '	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Peru	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Return water	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR []])	
KCC DKT #:	171	do
NOC DNI #	Will Cores be taken?	40
	Dorn .	
	If Yes, proposed zone: Peru / RECEIVED	
AFFII	RECEIVED	 MISSION
	DAVIT KANSAS CORPORATION COM	 Mission
The undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT  KANSAS CORPORATION COM  Igging of this well will comply with K.S.A. 55 et. seq.	 Mission
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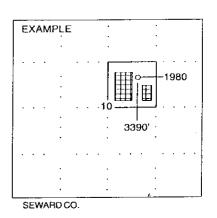
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 107-23887-0000							Location of Well: County:			
Operator:							feet from N / S Line of Section			
Lease:								feet from E / W Line of Section		
Well Number:							SecTwp S. R East [] West			
Field:								r-1		
Number o	of Acres att	ributable	to well:				Is Section:	Regular or   Irregular		
QTR / QT	FR / QTR of	f acreage	<b>3</b> :	<del> =</del>				is irregular, locate well from nearest corner boundary. ner used:       NE       NW         SE         SW		
			(Show lo					for prorated or spaced wells.) poundary line.)		
								•		
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				•			•			





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

w

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: J & J 0i1 c	ompany	License Number: 6157			
Operator Address: 15518E 850TH Road Mound City Kansas 66056					
Contact Person: Paul Jackson		Phone Number: (913 ) 795 -2586			
Lease Name & Well No.: Teagarden	N-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		N/E N/E S/E		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 3 Twp. 20. R. 23. x East West		
Settling Pit X Drilling Pit	If Existing, date o	onstructed:	2145 Feet from North / x South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		165 Feet from X East /: West Line of Section		
(If WP Supply API No. or Year Drilled)	60	(bbls)	Linn County		
Is the pit located in a Sensitive Ground Water Area? Yes X yo			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X	No	Clay		
Pit dimensions (all but working pits): 24	Length (fe	eet) 10'	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	5 <sup>†</sup> (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring.		
·			west fresh water feet.		
MA feet Depth of water well	feet	Source of infor	redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Water		
Number of producing wells on lease:		Number of wor	king pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment	procedure: Put water back into		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	_	on sysrem. PutMud on the Road.  De closed within 365 days of spud date  RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION					
8 - 17 - 07 Date	Pau	el Jac	AUG 2 0 2007		
KCC OFFICE USE ONLY					
Date Received: 8/80/c7 Permit Number: Permit Date: 8/90/c7 Lease Inspection: Yes & No					