For KCC Use: 8-26-07 Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five		
,,		
Expected Spud Date August 24, 2007	Spot C NE SE co 16 run 24	✓ East
,	Sec Iwp	
DPERATOR: License# 5786	1 Test nom	L
ame. McGown Drilling, Inc.		/ W Line of Section
ddress: P.O. Box K	ls SECTION Regular Irregular?	
ity/State/Zip: Mound City, KS 66056	(Note: Locate well on the Section Plat	on reverse side)
ontact Person: Doug McGown hone: 913-795-2258	County: Bourbon Valentine	Well #: 9-16
10ne: 313-130-2230	Lease Name: Valentine	Well #:
ONTRACTOR: License# 5786	Field Name:	Yes 🗸 No
ame: McGown Drilling, Inc.	Target Formation(s): Mississippi	
	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes Vo
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Ottloi	Surface Pipe by Alternate: 1 ✓ 2	/
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: 0 Projected Total Depth: 450'	
Well Name:	Formation at Total Depth: Mississippi	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DV	VR
CC DKT #:		Yes ✓ No
	Will Cores be taken?	
	If Yes, proposed zone:	
ΔFF	If Yes, proposed zone:	RECEIVED
	If Yes, proposed zone:	RECEIVED VANSAS CORPORATION COMMISSI
he undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSI
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - DII-23317-0000	Location of Well: County: Bourbon
Operator: McGown Drilling, Inc.	1980feet from N / ✓ S Line of Section
Lease: Valentine	660 feet from 🗸 E / W Line of Section
Well Number: 9-16	Sec. 16 Twp. 24 S. R. 25 ✓ East West
Field:	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C - NE - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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:		EXAMPLE
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· · · · · · · · · · · · · · · · · · ·		1980
•		
		3390' ·
•		
•	· · ·	SEWARD CO. RECEIVED KANSAS CORPORATION CO.

In plotting the proposed location of the well, you must show:

AUG 2 0 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding performance with 8 surrou
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		-			
Operator Name: McGown Drilling, Inc.		License Number: 5786			
Operator Address: P.O. Box K, Mound City, KS 66056					
Contact Person: Doug McGown		Phone Number: (913) 795 -2258			
Lease Name & Well No.: Valentine #9-16		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 16 Twp. 24 R. 25 🗸 East 🗌 West		
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		1980 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			Feet from ✓ East / West Line of Sectio		
(If WP Supply API No. or Year Drilled)	Pit capacity: 100	(bbls)	Bourbon		
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:mg/l		
is the pic located in a defisitive cround water	Alca: los 🕎		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓	No	Fresh Water Mud		
Pit dimensions (all but working pits):	20Length (fe	eet)5	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 5	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh waterfeet.			
N/A feet Depth of water well _	feet	measu	uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	cover and Haul-Off Pits ONLY:		
		Type of materia	ial utilized in drilling/workover: Fresh Water Mud		
		rking pits to be utilized: 1			
Barrels of fluid produced daily: Abandonment		procedure: Air Out & Backfill			
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMIS					
8-17-07 Date		Atondo s	S. McYour AUG 2 0 2007 Signature of Applicant or Agent		
CONSERVATION DIVISION KCC OFFICE USE ONLY WICHITA, KS					
Date Received: 8/20/07 Permit Num	ber:	Perm	nit Date: 8/20/07 Lease Inspection: Yes 1 No		