

For KCC Use:  
Effective Date: 8-27-07  
District # 3  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 8/30/07  
month day year

OPERATOR: License# 31486  
Name: Jack Horton  
Address: PO Box 97 Sedan Ks  
City/State/Zip: Sedan Ks. 67361  
Contact Person: Jack Horton  
Phone: 620 249 4476

CONTRACTOR: License# 5889  
Name: Finney Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ East  
\_\_\_\_\_ SW \_\_\_\_\_ NE \_\_\_\_\_ Sec. 2 Twp. 34 S. R. 14  
3760 feet from ☐ N / ☒ S Line of Section  
2440 feet from ☒ E / ☐ W Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery  
Lease Name: Red Buffalo Well #: 1  
Field Name: Wayside - Havana

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Wayside

Nearest Lease or unit boundary: 200 ft

Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 175

Depth to bottom of usable water: 175

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: none

Projected Total Depth: 800

Formation at Total Depth: shale

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☒ Yes ☐ No

If Yes, proposed zone: wayside

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/17/07 Signature of Operator or Agent: [Signature] Title: Operator

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API # 15 - 125-31426-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: [Signature] 8-22-07

This authorization expires: 2-22-08

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 22 2007

CONSERVATION DIVISION  
WICHITA, KS

2  
34  
14E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31426-0000  
 Operator: Jack Horton  
 Lease: Red Buffalo  
 Well Number: 1  
 Field: Wayside

Number of Acres attributable to well: 10  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - SW - NE

Location of Well: County: Montgomery  
3760 feet from ☐ N / ☒ S Line of Section  
2440 feet from ☒ E / ☐ W Line of Section  
 Sec. 2 Twp. 34 S. R. 14 ☒ East ☐ West

Is Section: ☒ Regular or ☐ Irregular

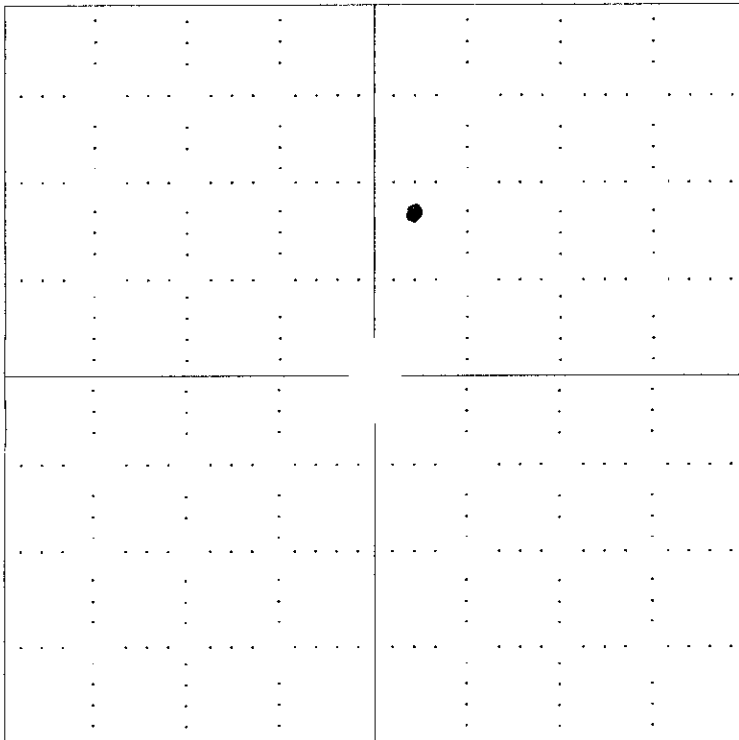
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

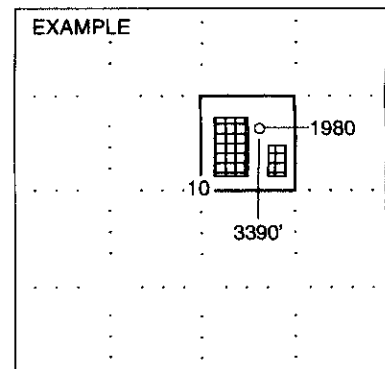
*(Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Jack Horton</b>		License Number: <b>31486</b>	
Operator Address: <b>PO box 97 Sedan Ks 67381</b>			
Contact Person: <b>Jack Horton</b>		Phone Number: ( <b>620</b> ) <b>249 - 4476</b>	
Lease Name & Well No.: <b>Red Buffalo #1</b>		Pit Location (QQQQ): <b>SW - NE</b> Sec. <b>2</b> Twp. <b>34</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3760</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2440</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Montgomery</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>300</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>clay bottom and sides</b>	
Pit dimensions (all but working pits): <b>35</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. <b>Well will be drilled with fresh water</b> <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION <b>AUG 22 2007</b> CONSERVATION DIVISION WICHITA, KS</div>	
Distance to nearest water well within one-mile of pit <b>none 3151</b> feet Depth of water well <b>60</b> feet		Depth to shallowest fresh water <b>none 30</b> feet. Source of information: _____ measured _____ well owner _____ electric log <b>① KDWR</b>	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>Haul off water, backfill, re-seed</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div><b>8/17/07</b> Date</div><div> Signature of Applicant or Agent</div></div>			

KCC OFFICE USE ONLY

Date Received: **8/22/07** Permit Number: \_\_\_\_\_ Permit Date: **8/22/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-125-31426-0000