

For KCC Use: 8-27-07
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 8/30/07
month 8 day 30 year 07

OPERATOR: License# 31486 ✓
Name: Jack Horton
Address: PO Box 97 Sedan KS
City/State/Zip: Sedan KS 67361
Contact Person: Jack Horton
Phone: 620 249 4476

CONTRACTOR: License# 5889 ✓
Name: Finney Drilling

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot SW NE Sec. 2 Twp. 34 S. R. 14 East
3760 feet from N / S Line of Section
2440 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery

Lease Name: Red Buffalo Well #: 1

Field Name: Wayside - Havana

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Wayside

Nearest Lease or unit boundary: 200 ft

Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 175

Depth to bottom of usable water: 175

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: none

Projected Total Depth: 800

Formation at Total Depth: shale

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR

Will Cores be taken? Yes No

If Yes, proposed zone: wayside

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **surface pipe shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/17/07 Signature of Operator or Agent: John A. Baker Title: Operator

For KCC Use ONLY
API # 15 - 125-31426-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. 10
Approved by: John A. Baker 8-22-07
This authorization expires: 2-22-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31426-0000

Operator: Jack Horton

Lease: Red Buffalo

Well Number: 1

Field: Wayside

Number of Acres attributable to well: 10QTR / QTR / QTR of acreage: SW - SW - NELocation of Well: County: Montgomery3760 feet from N / S Line of Section2440 feet from E / W Line of SectionSec. 2 Twp. 34 S. R. 14 East WestIs Section: Regular or Irregular

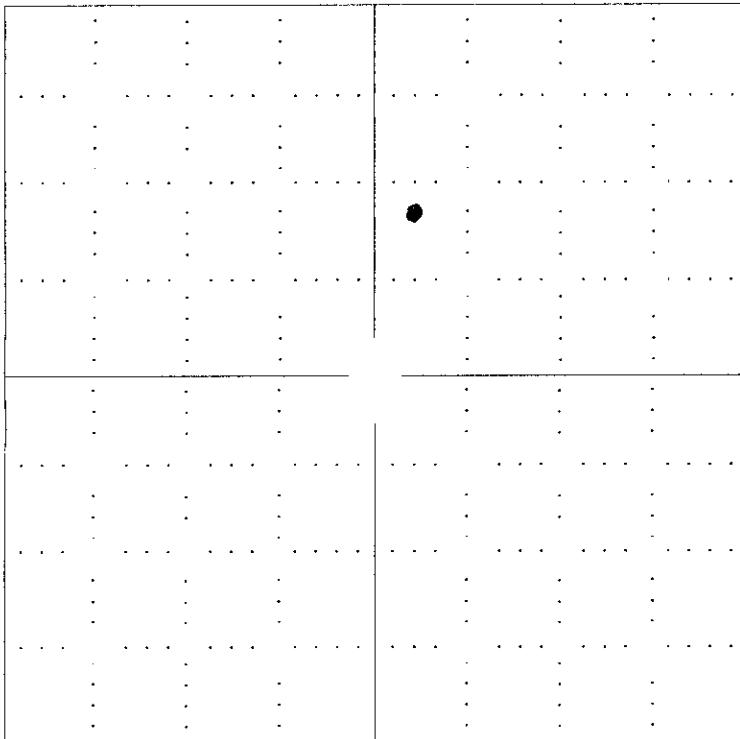
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

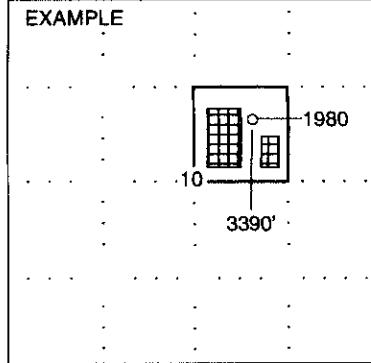
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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AUG 22 2007

CONSERVATION DIVISION
WICHITA, KS

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1

April 2004

Form must be Typed

Submit in Duplicate

Operator Name: Jack Horton		License Number: 31486	
Operator Address: PO box 97 Sedan Ks 67381			
Contact Person: Jack Horton		Phone Number: (620) 249 - 4476	
Lease Name & Well No.: Red Buffalo #1		Pit Location (QQQQ): SW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? clay bottom and sides	
Pit dimensions (all but working pits): 35 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		RECEIVED KANSAS CORPORATION COMMISSION Well will be drilled with fresh water AUG 22 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 3151 feet Depth of water well 60 feet		Depth to shallowest fresh water none 30 feet. Source of information: measured well owner electric log 1 KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluid to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: one Abandonment procedure: Haul off water, backfill, re-seed Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>8/17/07</u> <u>Jack Horton</u> Date: _____ Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: **8/22/07** Permit Number: _____ Permit Date: **8/22/07** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202