# For KCC Use: 8-27-07 Effective Date: 8-27-07 District # Vac V No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 28, 2007	Spot ✓ East
month day year	SW NW Sec. 3 Twp. 28 S. R. 19 West
33344	2130feet from V N / S Line of Section
OPERATOR: License# 33344	660feet from E / _V W Line of Section
Name: Quest Cherokee LLC	ls SECTION Regular Irregular?
Address: 9520 North May Avenue, Suite 300  City/State/Zip: Oklahoma City, Oklahoma 73120	-
City/State/Zip: Oklahord Marlin	(Note: Locate well on the Section Plat on reverse side)  County: Neosho
Contact Person: Richard Marlin	Lease Name: Rensing, Lloyd Well #: 3-1
Phone: (405) 463-6880	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?  Target Formation(s): Cherokee Coals  Yes   No
Name,	larget Formation(s): 510
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510  Ground Surface Elevation: 954  feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Trace treatment and quarter time.
OWWO Disposal Wildcat Cable	,
Seismic: # of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water: 200 /50
	Surface Pipe by Alternate: 25
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	rormation at lotal beptit.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)
Bottom Hole Location:	
	IABU OLULA ILLAND
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSIO
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:  RECEIVED  NAME OF THE PROPOSED RECEIVED  RECEIVED  KANSAS CORPORATION COMMISSIO  Ugging of this well will comply with K.S.A. 55 et. seq.
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

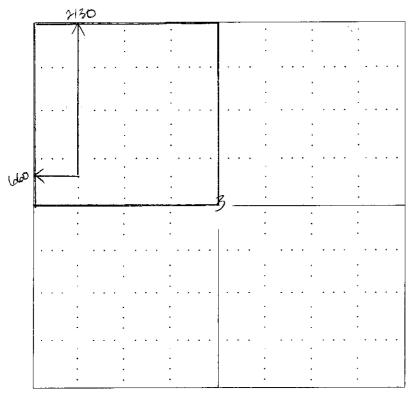
Plat of acreage attributable to a well in a prorated or spaced field

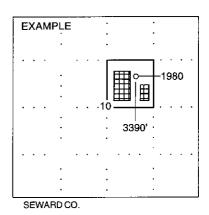
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27136-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Rensing, Lloyd	2130 feet from ✓ N / S Line of Section 660 feet from E / ✓ W Line of Section
Well Number: 3-1	Sec. 3 Twp. 28 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SW NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklaho	oma 73120
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: Rensing, Lloyd #3-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>sw</u> . <u>nw</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 3 Twp. 28 R. 19	
Settling Pit	If Existing, date constructed:		2130 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		660 East / V West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho	County
Is the pit located in a Sensitive Ground Water	Area? Yes √	No	Chloride concentration:	mg/l
	_		(For Emergency Pit	ts and Settling Pits only)
Is the bottom below ground level?  Yes  No	Artificial Liner?  ☐ Yes  ✓	How is the pit lined if a plastic liner is not used?  No		liner is not used?
Pit dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet)	N/A: Steel Pits
	om ground level to de			
material, thickness and installation procedure	•		ncluding any special monitoring. Operation lasting appr	RECEIVED OX 3 dayssas corporation comm
Distance to nearest water well within one-mile of pit  Depth to shallow Source of inform		west fresh watermation:	feet. CONSERVATION DIVISION WICHITA, KS	
N/A feet Depth of water well	feet	measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:	Type of material		all utilized in drilling/workover: Air Drilled	
Number of producing wells on lease:			king pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the best	of my knowledge and belief.	
August 21, 2007  Date		/ ) : () (() () () () s	ignature of Applicant or Agent	agod walland
	КСС	OFFICE USE O	NLY	
Date Received: 8/22/07 Permit Num	shor:	Permi	it Date: 8/22/07 Lease	Inspection: Yes V No