For KCC	Use:	8-27	ノインフ	
Effective	Date:	50/		
District #				
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 8/26/2007	Spot X East
month day year	SW NW - NW Sec. 30 Twp. 26S S. R. 20E West
32912 🗸	990 leet from XN / S Line of Section
DPERATOR: License#	360 feet from E / X W Line of Section
tame: Carroll Energy, LLC 200 Arco Place, Suite 230, Box 149	Is SECTIONRegularX Irregular?
Address:	IS SECTION
Sity/State/Zip: Independence, KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Terry Carroll Jr.	, DODEDTO O 00 A4
Phone: (620) 332-1600	Lease Name: ROBERTS G Well #: 30-A1
33374	Field Name: HUMBOLDT-CHANUTE
L & S Wall Service 11 C	Is this a Prorated / Spaced Field?
lame:	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 360'
X Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 980 feet MSL
	Water well within one-quarter mile:
Security Immediate Incomed	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100's
Seismic; # of Holes Other	Depth to bottom of usable water: 3987/00
Other	Surface Pipe by Alternate: 1 X 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required:
Well Name:	Revised of Total Davids 1100'
Original Completion Date: Original Total Depth:	Mississippi
	Water Source for Drilling Operations:
Pirectional, Deviated or Horizontal wellbore? Yes X N	Well X Farm Pond Cother
Yes, true vertical depth;	terminant to the second
ottom Hole Location:	
CC DKT #:	(Note: App.)
	Name of Name o
A	
	FFIDAVIT KANSAS CORPORATION COMMIS
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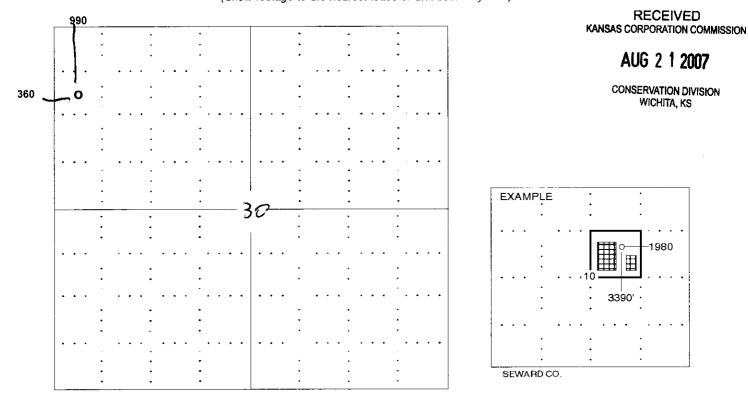
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 🔿	01-29631-0000	Location of Well: County: Allen
Operator:	Carroll Energy, LLC	990feet from XN/ S Line of Section
Lease:		860 feet from E / X W Line of Section
Well Number:	30-A1	Sec. 30 Twp 26S S. R. 20E X East Wes
Field:	HUMBOLDT-CHANUTE	
	s attributable to well:	Is Section: Regular or X Irregular
QTR / QTR / QT	R of acreage: <u>SW - NW</u> - <u>NW</u>	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			. ·		
Operator Name: Carroll Energy,	LLC		License Number: 32912		
Operator Address:	, Suite 230, Box 14	49, Independer	nce, KS 67301		
Contact Person: Terry Carroll Jr.		· · · · · · · · · · · · · · · · · · ·	Phone Number: (620) 332-1600		
Lease Name & Well No.: ROBERTS G 30			Pit Location (QQQQ):		
Type of Pit:	Pit is:	-	CSW NWNW_		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 30 Twp. 26S R. 20	IE X East ☐ West	
Settling Pit X Drilling Pit	If Existing, date constructed:		990 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		360 Feet from Ea	ast / Ⅸ West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Allen		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: NA		
				and Settling Pits only)	
Is the bottom below ground level? X Yes No Artificial Liner? Yes X		No	How is the pit lined if a plastic liner is not used? CLAY		
Pit dimensions (all but working pits):	20 Length (fe	eet)8	Width (feet)	N/A: Steel Pits	
Depth fi	om ground level to de	epest point:	5 (feet)	RECEIVED	
				CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile	Depth to shallowest fresh waterfeet. Source of information:				
<i>N</i> /4feet Depth of water well_	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: D		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:			to shallowest fresh waterfeet. of information:well ownerelectric logKDWR g, Workover and Haul-Off Pits ONLY: f material utilized in drilling/workover:FRESH WATER or of working pits to be utilized:1 AIR DRY		
Number of producing wells on lease:			Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment procedure: AIR DRY			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Tyes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the besi	t of my knowledge and belief.		
08/20/2007			1 11		
Date		Signature of Applicant or Agent			
	KCC	OFFICE USE O	NLY		