For KCC Use:	0-1707
Effective Date:	821-07
District #	
SGA? Yes	; (X) No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	ate0/20/	2007	Spot	√ East
	month	day year	NE NE NW Sec. 30 Twp. 26S S. R. 2	
00504700	32912		77.11.	ne of Section
OPERATOR: Lice	nse# Carroll Energy, LLC	W - 10 // REST. L. I. R	2280 feet from E / X W Li	
Name:	200 Arco Place, Suite 230). Box 149	Is SECTION Regular X Irregular?	ile of Decion
Address:	Independence, KS 67301		·	
City/State/Zip:	Terry Carroll Jr.		(Note: Locate well on the Section Plat on reverse s. County: Allen	ide)
Contact Person:	(620) 332-1600	/	DOPEDTO C	д. 30-В1
Phone:	/		Lease Name. WIMPOLOT CHANITE	#: 30-51
CONTRACTOR: L	icense# 33374		meiu Name.	
Name:	L & S Well Service, LLC		Is this a Prorated / Spaced Field?	Yes X No
			Target Formation(s); Cherokee Coals	
Well Drilled	d For: Well Class:	Type Equipment:	nearest Lease of utili bouldary.	
X Oil	Enh Rec X Infield	Mud Rotary	Giouno Sullace Elevation,	feet MSL
x Gas	Storage Pool Ext.	X Air Rotary	Water well within one-quarter mile:	Yes X No
awwo	Disposal Wildcat	Cable	Public water supply well within one mile:	Yes x No
Seismic;	# of Holes Other	Secretary of	Deput to bottom of fresh water.	
Other	**************************************		Copul to bottom of ababie states.	
400,000			Surface Pipe by Alternate: 1 x 2	
If OWWO: old well	l information as follows:		Length of Sunace Pipe Planned to be set:	
Operator:			Length of Conductor Pipe required:	
			Projected Total Depth: 1100'	
Original Compl	etion Date: O	riginal Total Depth:	Formation at Total Depth: Mississippi	
Directional Deviate	ed or Horizontal wellbore?	Yes X No	Water Source for Drilling Operations:	
			Well X Farm Pond Other	
	•		DWR Permit #:	
	tion:		(Note: Apply for Permit with DWR [])	
RCC DK1 #			Will Cores be taken?	Yes X No
			If Yes, proposed zone:	
				
		AFF		EIVED
The undersigned h	hereby affirms that the drilli		RECI KANSAS CORPOR lugging of this well will comply with K.S.A. 55 et. seq.	
	hereby affirms that the drilli ne following minimum requir	ng, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	ATION COMMISSIO
It is agreed that th	ne following minimum requir	ng, completion and eventual prements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.	
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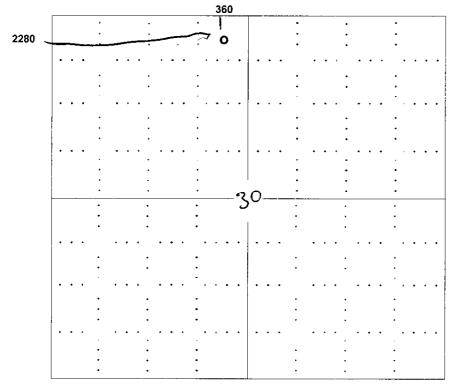
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 💇	01-29633-0000	Location of Well: County: Allen
	Carroll Energy, LLC	
Lease:	ROBERTS G	2280 feet from E / X W Line of Section
Well Number:	30-B1	Sec. 30 Twp. 26S S. R. 20E X East West
Field:	HUMBOLDT-CHANUTE	ا استا
Number of Acres	80 sattributable to well:	Is Section: Regular or X Irregular
QTR / QTR / QT	R of acreage: <u>NE - NE - NW</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

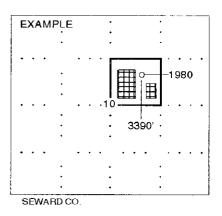
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 1 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912	
A A	Suite 230, Box 14	19, Independer	nce, KS 67301	
Contact Person: Terry Carroll Jr.			Phone Number: (620) 332-1600	
Lease Name & Well No.: ROBERTS G 30-B1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		_CNENENW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 26S R. 20E X East West	
Settling Pit X Drilling Pit	If Existing, date constructed:		360 Feet from [X] North / [South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2280 Feet from East / X West_Line of Section	
(III VVP Supply APTINO. OF Year Drilled)	300	(bbls)	Allen County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	No.	How is the pit lined if a plastic liner is not used? CLAY	
Pit dimensions (all but working pits):				
Depth from ground level to deepest point: 5 (feet) RECEIVED If the pit is lined give a brief description of the liner Describe procedures for periodic maintentapean contentage and procedures for periodic maintentage and perio				
material, thickness and installation procedure		Describe procedures for periodic mainten transas correspondición commission liner integrity, including any special monitoring.		
			AUG 2 1 2007	
			AUG 2 1 2007	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile		Source of infor	CONSERVATION DIVISION WICHITA, KS	
	feet	Source of informeasu Drilling, Work	CONSERVATION DIVISION WICHITA, KS west fresh water 20feet. mation: lired well owner electric log KDWR	
N/Afeet	feet	Source of informeasus Drilling, Work Type of materia	CONSERVATION DIVISION WICHITA, KS west fresh water 20 feet. mation: ired well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:FRESH WATER	
	feet	Source of informeas. Drilling, Work Type of materia Number of wor	CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	feet	Source of informeasus Drilling, Work Type of materia	CONSERVATION DIVISION WICHITA, KS west fresh water	
	feet	Source of informeas. Drilling, Work Type of materia Number of wor Abandonment	CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet feet	Source of informeas. Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	feet feet	Source of informeas. Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	CONSERVATION DIVISION WICHITA, KS west fresh water	
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state 08/20/2007	spilled fluids to	Source of informeasumess. Drilling, Work Type of materia Number of wor Abandonment Drill pits must is	CONSERVATION DIVISION WICHITA, KS west fresh water	
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