



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1010761

Form C-1
November 2005

For KCC Use:
Effective Date: 7-28-07
District # 4
SGA? Yes No

Form must be Typed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date: 08/01/2007
month day year

Spot Description:
SE SE SE Sec. 16 Twp. 8 S. R. 18 E W
(10/0/00) 330 feet from N / S Line of Section
495 feet from E / W Line of Section

OPERATOR: License# 33476
Name: FIML Natural Resources, LLC
Address 1: 410 17TH STREET, SUITE 900
Address 2:
City: DENVER State: CO Zip: 80202 +
Contact Person: Cassie Parks
Phone: 303-893-5073

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., Inc.

County: Rooks
Lease Name: Williams Well #: 16D-16-818
Field Name: Wildcat

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext. Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Topeka, Lansing Gp., Arbuckle
Nearest Lease or unit boundary line (in footage): 330 feet MSL
Ground Surface Elevation: 1901
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 730

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250 **RECEIVED**
Length of Conductor Pipe (if any): 0 **KANSAS CORPORATION COMMISSION**
Projected Total Depth: 3500 **AUG 2 2 2007**
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations: Well Farm Pond Other: Hauled in **CONSERVATION DIVISION WICHITA, KS**
DWR Permit #: _____ (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* **WMS: Length of surface pipe planned to be set: 350**
IS: " " " " " " " " : 250

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/21/2007 Signature of Operator or Agent: _____ Title: Operations Assistant

For KCC Use ONLY
API # 15 - 163-23628-0000
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: KWH 7-23-07 / 10/18-22-07
This authorization expires: 1-23-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

16
8
18
 E
 W