

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

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PKT DEC 05 2005
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 8-16-05 | 8-17-05 | 8-24-05 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 011-23111-00-00
County: Bourbon
NE SE Sec. 8 Twp. 27 S. R. 22 East West
2000' feet from (S) N (circle one) Line of Section
350' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 8-43
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 1090' Kelly Bushing: _____
Total Depth: 887' Plug Back Total Depth: 883'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 883'
feet depth to surface _____ w/ 100 _____ sx cmt.

Drilling Fluid Management Plan ALT II W/HR
(Data must be collected from the Reserve Pit) 3-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
Lease Name: _____ KANSAS CORPORATION COMMISSION
License No.: _____
Quarter _____ Sec. _____ Twp. DEC 06 2005 S. R. _____ East West
County: _____ CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-5-05
Subscribed and sworn to before me this 5th day of December,
2005.
Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
KATHY L. ROSS
My Appl. Exp. 8/2/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 8-43
 Sec. 8 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

| Name | Top | Datum |
|---------------|------|-------|
| Pawnee Lime | 303' | +787' |
| Oswego Lime | 394' | +696' |
| Bevier Coal | 514' | +576' |
| Riverton Coal | 796' | +294' |
| Mississippian | 812' | +278' |

Compensated Density/Neutron, Dual Induction,
Cement Bond Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 32# | 21' | Portland | 4 | None |
| Production | 6 3/4" | 4 1/2" | 10.5# | 883' | Thickset | 100 | Kol-Seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 | 795-798; 740-742; 648-651; 616-618 | acidize w/750 gal 15% HCl, frac w/6300# sand, 530 bbls wtr | 616'-798' |
| 4 | set RBP @ 600'; perf. 576-578; 434-435; 426-429; 414-417 | acidize w/750 gal 15% HCl, frac w/6300# sand, 550 bbls wtr | 414'-578' |

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| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|---|---------------|---|
| | | 2 3/8" | 842' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled 414'-798'
(If vented, Submit ACO-18.) Other (Specify) _____

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DEC 06 2005
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

| | | | | | | | |
|---|----------------------------|---------------|--------------|------------------|---------------|----------------------|------------------------|
| Operator: FORT SCOTT METHANE PARTNERS, LLC. | | Well No. 8-43 | Lease KELLER | Loc. 114 114 114 | Sec. 8 | Twp. 27S | Rge. 22E |
| County BOURBON | | State KS | Type/Well | Depth 886' | Hours | Date Started 8-16-05 | Date Completed 8-17-05 |
| Job No. | Casing Used 22 1/2" 8 5/8" | Bit Record | | | Coring Record | | |
| Driller TOOTIE | Cement Used 4 | Bit No. | Type | size 6 3/4" | From | To | % Rec. |
| Driller | Rig No. | | | | | | |
| Driller | Hammer No. | | | | | | |

Formation Record

| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|------|-----|---------------------|------|-----|--------------------|------|----|-----------|------|----|-----------|
| 0 | 12 | LIME | 394 | 395 | COAL | | | | | | |
| 12 | 15 | SHALE | 395 | 413 | LIME | | | | | | |
| 15 | 39 | LIME | 413 | 420 | BLACK SHALE | | | | | | |
| 39 | 80 | SANDY SHALE | 420 | 430 | LIME | | | | | | |
| 80 | 83 | BLACK SHALE | 430 | 433 | BLACK SHALE / COAL | | | | | | |
| 83 | 102 | SHALE | 435 | | GAS TEST (NO GAS) | | | | | | |
| 102 | 120 | SAND | 433 | 513 | SHALE | | | | | | |
| 120 | 130 | SANDY SHALE & SAND | 513 | 515 | COAL? | | | | | | |
| 130 | 162 | SANDY SHALE | 515 | 545 | SHALE | | | | | | |
| 162 | 164 | BLACK SHALE | 545 | 547 | COAL | | | | | | |
| 164 | 170 | SANDY SHALE | 547 | 576 | SHALE | | | | | | |
| 170 | 206 | SAND & SANDY SHALE | 576 | 578 | COAL | | | | | | |
| 206 | 215 | LIMEY SHALE | 578 | 680 | SHALE | | | | | | |
| 215 | 225 | LIME | 611 | | GAS TEST (NO GAS) | | | | | | |
| 225 | 229 | BLACK SHALE | 686 | | GAS TEST (NO GAS) | | | | | | |
| 229 | 235 | LIME | 680 | 743 | SANDY SHALE | | | | | | |
| 235 | 245 | SANDY SHALE & SHALE | 743 | 745 | COAL | | | | | | |
| 245 | 280 | SANDY SHALE & SAND | 745 | 808 | SHALE | | | | | | |
| 280 | 299 | SHALE | 808 | 811 | COAL | | | | | | |
| 299 | 303 | LIME | 811 | | GAS TEST (NO GAS) | | | | | | |
| 303 | 304 | COAL | 811 | 819 | SHALE | | | | | | |
| 304 | 329 | LIME | 819 | 886 | LIME (MISSISSIPPI) | | | | | | |
| 310 | | GAS TEST (NO GAS) | 861 | | GAS TEST (NO GAS) | | | | | | |
| 329 | 330 | COAL | | | | | | | | | |
| 330 | 332 | SHALE | | | T.D. 886' | | | | | | |
| 332 | 338 | LIME | | | | | | | | | |
| 338 | 345 | BLACK SHALE & COAL | | | | | | | | | |
| 345 | 372 | GRAY SHALE | | | | | | | | | |
| 372 | 374 | COAL | | | | | | | | | |
| 374 | 385 | SAND | | | | | | | | | |
| 385 | 394 | SANDY SHALE & SHALE | | | | | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

Dec 05 2005 4:10PM HP LASERJET FAX

ONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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TICKET NUMBER 5247
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|---------|---------|
| 8-18-05 | | Keller 8-43 | 8 | 27S | 22E | Bourbon |
| CUSTOMER FORTSCOTT MALLINCE PARTNERS LLC | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 5513 Golf Course Drive | | | 446 | Scott | | |
| CITY MORRISON | | | 442 | Calin | | |
| STATE CO. | | | 452-763 | Larry | | |
| ZIP CODE 80465 | | | | | | |

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 887' CASING SIZE & WEIGHT 4 1/2" 10.5lb.
 CASING DEPTH 883' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.2lb SLURRY VOL 29 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 14 Bbls DISPLACEMENT PSI 450 PSI 1000 Landed Plug RATE 4BPM 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water wash casing down
 3 of fill Pumped 8 Bbls Gel Flush, 10 Bbls water, 10 Bbl Metasilicate - 5 Bbl water Spacer
 Mixed 100 SKs Thick Set cement w/ 4" PPSK of KOI-SEAL at 13.2lb PPSK/GAL
 Shut down - washout pump shoes - Release Plug - Displace Plug with 14 Bbls water
 Final pumping at 450 PSI Bumped Plug to 1000 PSI wait 2 min Release Pressure
 Float Held: close casing with OPST
 Good cement to casing surface with 7 Bbl slurry
 Job complete - Tow down

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 60 | MILEAGE | 2.50 | 150.00 |
| 1126A | 100 SKs. | Thick Set cement | 13.00 | 1300.00 |
| 1110A | 8 SKs. | KOI-SEAL 4" PPSK | 16.90 | 135.20 |
| 1118A | 3 SKs. | Gel Flush | 6.63 | 19.89 |
| 1111A | 50 lbs | Metasilicate - Pro Flush | 1.55 lb | 77.50 |
| 5407A | 5.5 Ton | 60 miles - Bulk Truck | .92 | 303.60 |
| 5501C | 4 His | Water Truck | 88.00 | 352.00 |
| 1123 | 5800 GAL. | City water | 12.20 | 70.76 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| | | | 6.3% | SALES TAX 103.41 |
| | | | | ESTIMATED TOTAL 3315.36 |

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 DEC 08 2005
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 WICHITA, KS

2 3 / OK