

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

KCC

DEC 05 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-15-05	8-16-05	8-29-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23113-00-00
County: Bourbon
S/2 SW SW Sec. 10 Twp. 27 S. R. 22 East West
340' feet from S (circle one) Line of Section
620' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 10-24
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 952' Kelly Bushing: _____
Total Depth: 730' Plug Back Total Depth: 726'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 726'
feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan As II w/ m
(Data must be collected from the Reserve Pit) 3-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License **KANSAS CORPORATION COMMISSION**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____ **DEC 06 2005**
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
Title: Geologist Date: 12-5-05
Subscribed and sworn to before me this 5th day of December,
20 05.
Notary Public: Kathy L. Ross
Date Commission Expires: _____

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KATHY L. ROSS
8/2/09

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 10-24
Sec. 10 Twp. 27 S. R. 22 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Cement Bond Log

[] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime (126', +826'), Oswego Lime (216', +736'), Bevier Coal (341', +611'), Riverton Coal (624', +328'), Mississippian (629', +323').

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'KCC' and 'DEC 05 2005'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled 238'-632'

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS, LLC		Well No. 10-24	Lease KELLER	Loc. III III III	Sec. 10	Twp. 27S	Rge. 22E					
County BOURBON		State KS	Type/Well	Depth 730'	Hours	Date Started 8-15-05	Date Completed 8-16-05					
Job No	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record							
Driller JEARLD	Cement Used 5	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE									
22	35	SANDY SHALE									
35	62	LIME									
62	80	SAND									
80	119	SANDY SHALE									
119	124	LIME									
124	126	COAL									
126	153	LIME									
153	154	COAL									
154	175	LIME									
175	176	COAL									
176	177	LIME									
177	181	COAL									
181	201	SHALE									
201	217	SAND									
217	218	COAL									
218	235	LIME									
235	237	SHALE									
237	239	COAL									
239	249	LIME									
249	412	SHALE									
412	413	LIME									
413	563	SHALE									
563	564	COAL									
564	621	SHALE									
621	623	COAL									
623	626	SHALE									
626	730	LIME									
		T.D. 730'									

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 16 2005
 CONSERVATION DIVISION
 WICHITA, KS

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ONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 316-231-9210 OR 800-467-8676

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TICKET NUMBER 5248
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-05		Keller 10 24	10	27s	22E	Bowbow
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

WELL TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 730' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 CASING DEPTH 726' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 24 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 11 1/2 Bbls DISPLACEMENT PSI 350 ~~900~~ PSI 900 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting Rig up to 4 1/2" casing, Break circulation with 15 Bbls water.
Pumped 8 Bbls Gel Flush, followed with 10 Bbl water, 10 Bbl Metasilicate, 5 Bbl water Spacers.
Mixed 80 SKS Thick Set cement w/ 4" PYSKOL KOL-SEAL @ 13.2 lb PYSKAL.
Shutdown - washout pump strokes - Release Plug - Displace Plug with 11 1/2 Bbls water.
Final pumping @ 350 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure.
Float Held - close casing in with OPSE
Good cement returns to surface with 5 Bbl slurry
Job complete - Trar down

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 KANSAS CORPORATION COMMISSION
 DEC 06 2005

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION WICHITA, KS	
			UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck In/field	2.50	N/C
1126 A	80 SKS	Thick Set cement	13.00	1040.00
1110 A	6 SKS	KOL-SEAL 4" PYSK	16.90	101.40
1118 A	3 SKS	Gel Flush	6.63	19.89
1111 A	50 lbs	Metasilicate	1.55 lb.	77.50
5407 A	4.5 Ton	60 miles Bulk Truck	.92	248.40
5501 C	3 Hrs	Water Transport	88.00	264.00
1123	5800 GAL	City Water	12.20	70.76
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				84.90
				2709.85

23 / OK