# CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428	API No. 15 - 011-23113-00-00
Name: Fort Scott Methane Partners, LLC	County: Bourbon
Address: _2329 West Main St., #200	s/2 _ sw _ sw Sec. 10 Twp. 27 S. R. 22 V East West
City/State/Zip: Littleton, CO 80120	340' feet from (S) (circle one) Line of Section
Purchaser: SIGW, waiting on pipeline	620' feet from E / (W) (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Larry Weis	(circle one) NE SE NW SW
Phone: (303 ) 895-7178  Contractor: Name: Mokat Drilling DEC 0.5 2005	Lease Name: Keller Well #: 10-24
CONTROL   TAITO	Field Name: Wildcat
License: 5831 CONFIDENTIAL	Producing Formation: Cherokee Coals
Wellsite Geologist: Larry Weis	Elevation: Ground: State Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 730' Plug Back Total Depth: 726'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 726'
Operator:	feet depth to surface w/ 80 sx cmt.
Well Name:	Drilling Fluid Management Plan A+TLWfw
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  3-12-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used air drilled
Commingled Docket No	the state of the table of the state of the s
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORATION COMMISSIO
8-15-05 8-16-05 8-29-05	Lease Name: License DEC 0 6 2005
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No. ONSERVATION DIVISION WICHITA, KS
	n n grant 90 02 of a gran.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature Can 6 Wi	KCC Office Use ONLY
Title: Geolog. st Date: 12-5-05	1//5
rish I According	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of 120mbly	If Denied, Yes Date:
20.05.	Wireline Log Received Geologist Report Received
Notary Public: Kathy S. Ros	UIC Distribution
3" > DEMANDO TRUNCA TO LAND OFFICE OF THE	OIC DISTIBUTION
Date Commission Expires:	
8/2/09	

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## CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC					Name:	Keller	Well #: 10-24				
Sec. 10 Twp. 2				County	/: Bourbo	on	TO STATE OF THE ST	and accompanies of the second	······································	neamonesse sendramer or documentativos cubido est a	
INSTRUCTIONS: SI tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sh long with f	nut-in pre	ssure reached	static level, hydro:	static pressure	es, botto	m hole	
Drill Stem Tests Take		ΩY	es 🗸 No	en de la companya de		og Formati	on (Top), Depth a	nd Datum		Sample	
Samples Sent to Ge	•	□ Y	es ☑ No	✓ No Name			re To nee Lime 126			Datum +826'	
Cores Taken		□ Y	es 🗸 No		Oswe	ego Lime		216'	4	<b>⊦736</b>	
Electric Log Run		<b>√</b> Y	es No		Bevie	r Coal		341' +			
(Submit Copy)				River	ton Coal		624'	·328			
List All E. Logs Run:						ssippian		629'	+	-323'	
Compensated Cement Bond	d Density/Neut I Log	ron, Di		on,	✓ Ne	ew Used			en makkar nam opp o reksor riske r a distinst his	ver vor visited a tri volkele de distribute visited volke visited ver volkele ver visited ver volkele	
	engager yang kanasakan mananan na sakapasah nasanan bingkan sakab sakan sakab sakan	Repo	47.14.1.4		account.	ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Surface	11"	8 5/8"	Dallary kapatendorski vina čradnastvo ovývorovodine	32#	**************************************	21'	Portland	4	None		
Production	6 3/4"	4 1/2"	and the control of th	10.5#	anthquaranteriorism quarteriorism del AACT	726'	Thickset	80	Kol-Se	al	
				The state of the s	DESTRUCTION OF THE OWNER, THE OWNER, THE OWNER,						
		dioni-amazine	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD					
Purpose:  Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks	Used Type and Percent Addition						
Plug Back TD Plug Off Zone			der dan dit juniq var harmanle der symmid har dit blir blir blir blir blir blir blir blir		and a speciment of the			rans autocoda esta Australia sette sur a susere de la versión de la versión de la versión de la versión de la v La versión de la versión d			
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Shots Per Foot			RD - Bridge Plug Each Interval Per		OM TO THE	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
4	630-632; 625-627;	588-590;	568-570	OCTORANO SERVINO O DE MONTO POR PARA DE CONTROL	mitaa Luuryoo Augustyat oo toko cuu aan	acidize w/750 ga	al 15% HCl, frac w/6	300# sand, 550	bbls wtr	568'-632'	
4	set RBP @ 470'; po	erf. 440-4	12; 260-261; 2	50-253; 23	38-241	acidize w/750 ga	al 15% HCl, frac w/6	300# sand, 550	bbls wtr	238'-442'	
Acquire garantees were experience a commence executive and a constitution process.	parks MODEL COMMISSION FOR PRINTED TO CONTROL OF THE TOTAL CONTROL OF THE CONTROL	nere consideration was necessarily			monymus maa adolatii Meesanukan amuu	per-verterium entreventuren en physical periodes es successes		KCC			
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The state of the s			o	5 2005			CON	En	CUU		
TUBING RECORD 23	Size 3/8"	Set 61	ONFID	ENT	ÄL	Liner Run	Yes ✓ No	FIUEN	IT:A	i i i i i i i i i i i i i i i i i i i	
Date of First, Resumer Waiting on pipeli	rd Production, SWD or E ne	inhr.	Producing Met	hod [	Flowin	g 📝 Pumpi	ng 🔲 Gas Lift	Oth	er (Explain	)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mof	Wate	er B	bls. G	as-Oil Ratio	ing Proceedings of the Control of th	Gravity	
Disposition of Gas	METHOD OF C	COMPLETIC	)N	accumumente encope sercoccis cosmociles à ensi		Production Inter	val	en commence side activity materials en contractive en maked rec	77. (FUIDO F INCOMPLIUX + 1993-0096 A	Annocation continue on the continue of continue of continue	
Vented Sold	Used on Lease		Open Hole	✓ Perf.	· 🔲 0	Dually Comp.	✓ Commingled 2	38'-632'	AND STATE OF THE PARTY OF THE P	at hall to be a state of a state	

# M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Canev KS 67333

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A \$ 5 12 16 1	FORT SCOTT METHA	NE PARTNERS,	Wellie		Lease		Loc.		14 14	1/4	Ş	ec. Tu	) .	Rge,
	LLC		10-24		KI	ELLER						10	27S	22E
			County		State		Type/Well		Depth	Hours	D	ate Started	Date	Completed
			BOURB	ON	1	cs .			730'		l	8-15-05		8-16-05
Job Na		Casing Used		1	В	t Record	d			·	Coring	Record		0 10-05
		22' 5"	8 5/8"	Bit No.	Туре	size	From	To	Bit No.	type	Size	From	To	% Rec.
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Driller		Rig No.										++		
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Driller		Hammer No.		<b> </b>	<b>†</b>	<del> </del>								<u> </u>
		<u> </u>		L	J				L	11				1

### Formation Record

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22	35	SANDY SHALE							1		
35	62	LIME							1		
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80	119	SANDY SHALE						4			
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124	126	COAL						<u> </u>	<del>                                     </del>		
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	154	COAL							<del>                                     </del>		
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237	239	COAL							-		
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626	730	LIME						_			
									+		
		T.D. 730'									
									—— <u> </u>		

ONSOLIDATED OIL WELL SERVICES, INC. 11 W. 14TH STREET, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

## CONFIDENTIAL

TICKET NUME	ER	5	2	<u>48</u>	
LOCATION	Eui	CeKa			
FOREMAN	Brad	RIT	K		

		4 4 4,540	ATMENT	CEMEN.				
DATE	CUSTOMER#	WELL	NAME & NUMBI		SECTION	TOWNSHIP	RANGE	COUNTY
8-1805		Keller	10 24	/	10	275	22E	Bowbon
JSTOMER _		I Neller	700		7.0	A CONTRACTOR OF THE CONTRACTOR		
E	DITSCOTT M	MENT PUTNA	1: LLC		TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	ESS				446	Scott		and the second s
55	13 Gols (	puse Dr.V.			442	Calin		
TY	J	STATE	ZIP CODE		1/52 T63	Larry		
Moiris	on/	Co.	80465					
1	05511.15	HOLE SIZE	634"	HOLE DEPTH	730	CASING SIZE & W	/EIGHT	10.513.
ASING DEPTH	726-	DRILL PIPE		TUBING			OTHER	
_URRY WEIGH	HT_13.2 16	SLURRY VOL	24 Bbl	WATER gal/s	k 8.0	CEMENT LEFT in		
SPLACEMEN	T 11/2 Bbls	DISPLACEMENT	PSI 350	MR PSI 900	Landed Plug	RATE 480	M- 2 BPM	
EMARKS: Se	Cely Meetins	Risunto 43	'i casias I	Brack Cilc	Wation With	15 Bbls wal	V.	
Pumped 8	BHS GOLFTUS	h Collowed n	1,76.10BU.L	voT-v 101	361, MeTasilica	Te, 5 BU. WE	Ter Spaces.	
Mixed	1 80 sks Th	ick Set Cem	4- A	Yskal KOI-	SF 41 07 /3.	16. PYGAL.	*	
Shuidon	W. W. Street O	umastines - A				1/2 BUS NETE	<u></u>	
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ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION o	RODUCT	UNIT PRICE	TOTAL	
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1118 A		3 sks	KOJ-S GeLl	Flush			16.90	19.89
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///8 A //// A 5407 A	5	3 SKS 0 165 1.5 TON	GeL Meigs 60 in les	SEAL 4# Flusta GlicaTe Bulk To	Prysk u.K		16.70 6.63 1.55 16.	19.89 77.50 248.40
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///8 A //// A 5407 A 5501 C	5	3 SKs 0 165 1.5 TON 3 HIS.	GeL Meigs 60 in les	SEAL 4# Flusta GlicaTe Bulk To	Prysk u.K		16.70 6.63 1.55 16.	19.89 77.50 248.40
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ESTIMATED TOTAL

DATE

SALES TAX

1.3%

84.90