

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

KCC

DEC 12 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-18-05	8-19-05	10-20-05
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-011-23119-00-00
County: Bourbon
 - E/2 - SE - SE Sec. 10 Twp. 27 S. R. 22 East West
610' feet from (S) / N (circle one) Line of Section
340' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keller Well #: 10-44
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 960' Kelly Bushing: _____
Total Depth: 730' Plug Back Total Depth: 726'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 726'
feet depth to surface _____ w/ 80 _____ sx cm.

Drilling Fluid Management Plan ACT II w/ Hm
(Data must be collected from the Reserve Pit) 3-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: DEC 13 2005
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
Title: Geologist Date: 12-12-05
Subscribed and sworn to before me this 12th day of December,
20 05.
Notary Public: Kathy L. Ross
Date Commission Expires: _____
NOTARY PUBLIC - State of Kansas
KATHY L. ROSS
My Appt. Exp. 08/02/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 10-44
Sec. 10 Twp. 27 S. R. 22 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime (133', +827'), Oswego Lime (224', +736'), Bevier Coal (348', +612'), Riverton Coal (639', +321'), and Mississippian (654', +306').

Compensated Density/Neutron, Dual Induction, Cement Bond Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes large 'KCC' and 'DEC 12 2005' watermark.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled 246'-642'

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 0205
 LOCATION FWEKa
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-05		Keller 10-44	10	27S	22E	Bourbon
CUSTOMER FOOTSCOTT-NORTHGATE PARTNERS, LLC			TRUCK #			
MAILING ADDRESS 5513 Golf Course Drive			DRIVER		TRUCK #	
CITY Morrison			DRIVER		TRUCK #	
STATE MO			DRIVER		TRUCK #	
ZIP CODE 80465			DRIVER		TRUCK #	

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 730' CASING SIZE & WEIGHT 1 1/2" 10.5 lb
 CASING DEPTH 726' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 24 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 1 1/2 Bbls. DISPLACEMENT PSI 350 ~~PSI~~ 1000 Land-Set Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.
 Pumped 8 Bbls Gel Flush, 10 Bbls water, 10 Bbls Metasilicate, 5 Bbls water Spacer.
 Mixed 80 SKs Thick Set cement w/ 4" PWSK of KOI-SEAL @ 13.2 lb P/GAL.
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 1 1/2 Bbls water.
 Final pumping @ 350 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure.
 Float Held. close casing in with 0 PSI.
 Good cement returns to surface with 5 Bbl slurry.
 Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	250	N/C
1126A	80 SKs	Thick Set cement	13.00	1040.00
1110A	6 SKs	KOI-SEAL 4" PWSK	16.90	101.40
1118A	3 SKs	Gel	6.63	19.89
1111A	50 lbs	Metasilicate Plug flush	1.55 lb	77.50
5407A	4.5 Ton	60 miles - Bulk Truck	.92	248.40
5511C	4 Hrs	Water Transport	88.00	352.00
1123	5800 (A)	City water	12.20	70.76
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		63%	SALES TAX	84.90
			ESTIMATED TOTAL	2797.85

AUTHORIZATION 

TITLE _____

DATE _____

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS, LLC.		Well No. 10-44	Lease KELLER	Loc. IN	W. 04	W. 04	Sec. 10	Twp. 27S	Rge. 22E			
County BOURBON		State KS		Type/Well	Depth 730'	Hours	Date Started 8-18-05	Date Complete 8-19-05				
Job No.	Casing Used 22 5/8" 8 5/8"	Bit Record				Coring Record						
Driller JEARLD	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Flg No.											
Driller	Hammer No.											

RECORDED
INDEXED
L-13205
COMMUNICATIONS
WELLER, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE									
22	30	LIME									
30	47	SANDY SHALE									
47	61	LIME									
61	123	SAND & SANDY SHALE									
123	126	LIME									
126	127	COAL									
127	135	SHALE									
135	161	LIME									
161	162	COAL									
162	175	LIME									
175	177	COAL									
177	206	SHALE									
206	207	COAL									
207	225	SHALE									
225	227	COAL									
227	241	LIME									
241	245	COAL									
245	259	LIME									
259	450	SANDY SHALE									
450	459	DARK LIME									
459	468	SAND									
468	639	SHALE									
639	641	COAL									
641	646	SHALE									
646	658	CHERT									
658	730	LIME									
		T.D. 730'									

MUE 23 05 02:34P MOKRI DRILLING

15208795751