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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428  
Name: Fort Scott Methane Partners, LLC  
Address: 2329 West Main St., #200  
City/State/Zip: Littleton, CO 80120  
Purchaser: SIGW, waiting on pipeline  
Operator Contact Person: Larry Weis  
Phone: (303) 895-7178  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: Larry Weis

KCC

DEC 12 2005

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-18-05	8-19-05	10-20-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23131-00-00  
County: Bourbon  
SW SW SE Sec. 10 Twp. 27 S. R. 22  East  West  
330' feet from (S) / N (circle one) Line of Section  
2200' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Keller Well #: 10-34  
Field Name: Wildcat  
Producing Formation: Cherokee Coals  
Elevation: Ground: 963' Kelly Bushing: \_\_\_\_\_  
Total Depth: 737' Plug Back Total Depth: 734'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 734'  
feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan ALT II WHM  
(Data must be collected from the Reserve Pit) 3-12-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air drilled  
Location of fluid disposal if hauled offsite: DEC 13 2005  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 12-12-05  
Subscribed and sworn to before me this 12<sup>th</sup> day of December,  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
KATHY L. ROSS  
My Appl. Exp. 08/02/09

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

X

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 10-34
Sec. 10 Twp. 27 S. R. 22 [X] East [ ] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime (145', +818'), Oswego Lime (235', +728'), Bevier Coal (358', +605'), Riverton Coal (647', +316'), and Mississippian (663', +300').

Compensated Density/Neutron, Dual Induction, Cement Bond Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten '1323' and 'CONCRETE DIVISION'.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'KCC' and 'DEC 12 2005'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5295  
 LOCATION Fureka  
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-05		Keller # 10-34	10	27s	22E	Bourbon
CUSTOMER - Fort Scott Methane Partners, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 5513 Golf Course Drive			446	Scott		
CITY STATE ZIP CODE Morrison CO. 80465			442	Colin		
			452 T63	Larry		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 737' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.  
 CASING DEPTH 734' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 25 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 1 1/2 Bbls DISPLACEMENT PSI 400 ~~MAX~~ PSI 900 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water.  
 Pumped 8 Bbls Gel Flush, 10 Bbls water, 10 Bbls Metasilicate followed with 5 Bbl. water Spacer.  
 Mixed 85 SKs Thick Set cement w/ 4" PYSK of KOT-SEAL at 13.2 lb. P/GAL.  
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 1 1/2 Bbls water.  
 Final pumping at 400 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure  
 Flost Hold - close casing in with 0 PSI  
 Good cement returns to surface with 7 Bbl. slurry  
 Job complete - Tee down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	85 SKs.	Thick Set cement	13.00	1105.00
1110 A	7 SKs.	KOT-SEAL 4" PYSK	16.90	118.30
1118 A	3 SKs.	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate Pi-Flush	1.55 lb.	77.50
5407 A	4.68 Ton	60 miles - Bulk Truck	.92	258.34
5501 C	4 Hrs.	Water Transport	88.00	352.00
1123	5800 GAL	City water	12.20	70.76
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				90.05
				3044.84

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_