

ORIGINAL

KCC

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OCT 0 5 2003

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood, President  
Phone: (316) 263-5785  
Contractor: Name: McPherson Drilling  
License: 5495  
Wellsite Geologist: Frank Mize

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KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/16/03 9/19/03 9/29/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 017-20846-0000  
County: Chase  
E/2 NE SE Sec. 18 Twp. 19S S. R. 7E  East  West  
1980 FSL feet from S / N (circle one) Line of Section  
330 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Donahue Well #: A #1  
Field Name: Elmdale

Producing Formation: Lansing  
Elevation: Ground: 1240' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1291' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 101', 3 jts 7" 22#  
set @ 101' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmnt.

Drilling Fluid Management Plan ALT I w/fin  
(Data must be collected from the Reserve Pit) 3-13-02  
Chloride content 5,000 ppm Fluid volume 500 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Docket No.: \_\_\_\_\_

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CONFIDENTIAL

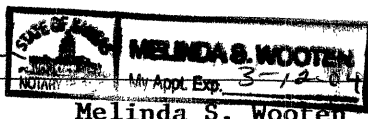
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Alan L. DeGood  
Title: President Date: 10/6/03

Subscribed and sworn to before me this 6th day of October

19 2003  
Notary Public: Melinda S. Wooten



Date Commission Expires: 3-12-04  
Melinda S. Wooten

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Energies Corporation Lease Name: Donahue Well #: A #1  
 Sec. 18 Twp. 19S R. 7E  East  West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**See Attachment**

List All E. Logs Run:

**Dual Compensated Porosity Log**  
**Dual Induction Log**  
**Computer Processed Interpretation**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	7"	22#	101'	60/40	60sx	3% gel 2% CaCl
Production	7 7/8"	4 1/2"	10.5#	1291'	U.S.C.	150 sx	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1274-78	Treated with 2500 gallons	
4 SPF	1248-51	15% NE acid and 60 perf balls	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" and 1 tubing sub	1229'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<b>Shut-In - Waiting on Pipeline</b>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100 MCFPD			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-1B.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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OCT 0 6 2003

CONFIDENTIAL

**AMERICAN ENERGIES CORPORATION  
DRILLING AND COMPLETION REPORT  
Donahue "A" #1**

**LOCATION:** E/2 NE SE  
Section 18-T19S-R7E  
1980' FSL & 330' FEL

**SURFACE CASING:** 101' 3 jts 7" 22# set @ 101'

**API:**  
**COUNTY:** Chase County, Kansas

**PRODUCTION CASING:** RECEIVED

**CONTRACTOR:** McPherson Drilling Co.(620-229-0216)  
**GEOLOGIST:** Frank Mize

**G.L.:** 1240 **K.B.:**  
**SPUD DATE:** 9/16/03

OCT 0 8 2003

**NOTIFY:**  
D & D Investment  
W. Mike Adams – Fax #684-2638  
Peter J. Coakley

**COMPLETION DATE:**  
**REFERENCE WELLS:** KCC WICHITA

#1 Giger D- NW NW NW 20-19-7E

#2

**FORMATION:      SAMPLE LOG:      ELECTRIC LOG TOPS:      SAMPLE COMPARISON:**

				#1	#2
5 Point	142	+1099	140	+1101	
Admire	209	+1032	208	+1033	+1
Indian Cave	277	+964	276	+963	-4
Tarkio	327	+914	324	+917	+1
Emporia	383	+858	382	+859	Flat
Severy	591	+650	591	+650	Flat
Topeka	630	+611	630	+611	-4
Deer Creek	708	+533	709	+532	-6
Lecompton	790	+451	791	+450	-2
Oread	917	+324	917	+324	Flat
Heebner	948	+293	948	+293	-1
Lansing	1208	+33	1209	+32	+1
Lansing B	1241	+0	1243	-2	+1

9/15/03 MIRT

9/16/03 Preparing to set surface casing. Spud 8:00 a.m. 9/16/03 , Ran 101' , 3 jts 7" 22# surface casing set @ 101'. Cemented with 60 sx 60/40 poz, 3% gel, 2% CaCl. Cementing by United Cementing – Ticket #4952. Cement did circulate.

9/17/03 Drilling ahead at 240' at 9:00 a.m. Drilling ahead at 480' at 1:30 p.m.

9/18/03 Drilling ahead at 738 at 7:30 a.m.

9/19/03 Drilled to TD: 1291'

9/20/03 Ran 31 jts very used 4 1/2" 10.5# casing. Set @ 1291'. Cemented with 150 sx U.S.C. with 3 sx, 2% gel. Cement did circulate to surface.

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Donahue A #1  
Page - Two

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OCT 08 2003  
KCC WICHITA

COMPLETION REPORT

9/29/03 M.I.D.D.P.U. Hurricane Well Service – Rigged up. SION

9/30/03 Rig up Log-Tech. Ran CCL log. Perforated 1274-78 – 4 SPF, and 1248-51 – 4 SPF, and 1233-36 – 4 SPF. Ran 39 jts 2 3/8" tubing and (1) tubing sub, set @ 1271'. Spot acid over perms. Pull tubing sub and 1 jt of tubing, set @ 1229'. Treated with 2500 gallons 15% NE acid and 60 perf balls. Broke @ 800#, treated @ 3.5 BPM 500# - balled off to 1000#, bled off, back to 3.5 BPM @ 700#, down to 550#. ISIP: 250#, 70 bbl load to recover. Blew back to pit for 3 hours recovering 50 bbls of 70 bbl load. Estimated sales: 200 MCF per day. Casing PSI: 200# when SI, tubing PSI: 65# when SION

10/01/03 ON PSI: 380# casing, PSI: 280# tubing. Blew another 15 bbls fluid to pit. SI, rig down, move off.

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# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

**CONFIDENTIAL**

**KCC WICHITA SERVICE TICKET**

OCT 06 2003

4922

**CONFIDENTIAL**

DATE 9-30-03

COUNTY Chase

RELEASED

FROM

CHARGE TO American Energy

ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Donahue # A-1

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

TIME ON LOCATION 9:00

KIND OF JOB Drill Breakdown

Pump truck

OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
2500 gal	15% NE @ 78¢	505.00	
50	Perf Balls @ 1.32 ea.	1950.00	
1	Ball Injector	100.00	
			RECEIVED
			OCT 08 2003
			KCC WICHITA
	BULK CHARGE		
	BULK TRK. MILES		
50	PUMP TRK. MILES		102.50
	PLUGS		
	SALES TAX	.1030	48.73
	TOTAL		2772.23

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 2" VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 4 1/2

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED 11:20

REMARKS: spot Acid @ 1271. Close in Annulus. Well breaks @ 700ft. Increase rate to 3 1/2 B.P.M. @ 500ft. Start balls. Balls increase pressure to 900ft. shut pump. then start pumping. Well breaks @ 700ft @ 3 1/2 B.P.M. Lost 1000 gal well breaks to 500ft. Flush with 2 buv. F.S.I.P. 250ft

EQUIPMENT USED 5min 250ft

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Jim A-20  
Don Pitt

Greg # A-17

CEMENTER OR TREATER

OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



# United Cementing and Acid Co., Inc.

KCC

## SERVICE TICKET

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

OCT 06 2003

4974

CONFIDENTIAL DATE 9.20.03

COUNTY CHASE

CHARGE TO AMERICAN ENERGIES

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. DONAHUE A #2 SEC. 18 TWP. 19S RNG. 7E

CONTRACTOR McPHERSON DML TIME ON LOCATION 7:30

KIND OF JOB PRODUCTION CSG. OLD  NEW

Quantity	MATERIAL USED	1291	Serv. Charge	
150	U.S.C	@8.25		1237.50
35x	GEL	@9.79		29.10
1	4 1/2 BALL TYPE FLOAT SHOE			115.99
1	4 1/2 BASKET			120.09
4	4 1/2 STEM HOPE CENTERIZERS	@29.70		118.80
153sx	BULK CHARGE			149.94
50	BULK TRK. MILES	7.105 miles	RECEIVED	279.23
50	PUMP TRK. MILES		OCT 08 2003	102.50
1	PLUGS 4 1/2 Top Rubber		KCC WICHITA	38.00
	SALES TAX		.0630	131.55
	TOTAL			2992.12

T.D. 1292 CSG. SET AT 1291 VOLUME \_\_\_\_\_

SIZE HOLE 6 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 1400 SIZE PIPE 4 1/2 USED 10.5"

PLUG DEPTH 1291 PKER DEPTH \_\_\_\_\_

PLUG USED Top Rubber TIME FINISHED 11:30

REMARKS: \_\_\_\_\_

SEE CEMENT Log RELEASED FROM CONFIDENTIAL

### EQUIPMENT USED

NAME CHET JOHNSON UNIT NO. P14

NAME Phillip MALONE UNIT NO. B3

Neal Rupp #26  
 CEMENTER OR TREATER

OWNER'S REP.

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We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

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If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.





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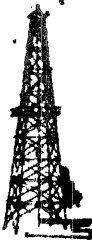
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# United Cementing and Acid Co., Inc.

ORIGINAL

# ACID / CEMENTING LOG

OCT 06 2003

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 9.20.03 District \_\_\_\_\_ Ticket No. 4974  
 Company AMERICAN ENERGIES Rig McPHERSON  
 Lease DONAHUE A Well No. 1  
 County CHASE State KS.  
 Location ELMDALE 4W- Field \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: GEL **CONFIDENTIAL**  
 Amt. 1 Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type U.S.C.  
W/270 GEL Excess \_\_\_\_\_  
 Amt. 150 Skys Yield 1.57 ft<sup>3</sup>/sk Density 14.5 PPG \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

WATER: Lead 7.66 gals/sk Tail \_\_\_\_\_ gals/sk Total 27.5 Bbls

CASING DATA:  PTA  Squeeze  Acid  Mini Frac  
 Surface  Intermediate  Production  Liner  
 Size 4 1/2 Type US2D Weight 10.5 Collar LONG?

Casing Depths: Top 7" 101' Bottom 4 1/2 1291

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 1076.0183 Lin. ft./Bbl. 54.7197  
 Tubing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_  
 Packer Setting: \_\_\_\_\_ B-Plug Depth \_\_\_\_\_

Acid Type \_\_\_\_\_  
 Pump Truck Used P14  
 Bulk Equipment B-3

Float Equip: Manufacturer IND. RUBBER  
 Shoe: Type NON-AUTO FALL Depth 1291  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity 4/5cm hole Plugs Top 1 Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 1 - BASKET  
 Disp. Fluid Type FRESH H<sub>2</sub>O Amt. 21.0 Bbls. Weight 8.3 PPG \_\_\_\_\_  
 Flush Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE Butch JACKSON

CEMENTER/TREATER NEAL Rupp

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9:30 A						START 4 1/2 IN HOLE
10:00						BREAK CIRCULATION + TAG BOTTOM 1292"
10:25						PICK UP PIPE & SET @ 1291'
10:45	100					START GEL SPACER
	100			3.0	4.0	SPACER IN - START SLURRY
	100		24.0	21.0	4.0	75% MIXED - SLURRY @ SHOE
10:56	0		45.0	27.0	4.0	SLURRY IN - SHUT DOWN
						WASH OUT PUMP & LINE
10:58					4.0	RELEASE PLUG - START DESP
	200			3.0	4.0	PSI UP
	500		14.0	11.0	4.0	CIRCULATE CEMENT TO SURFACE
	600		15.0	1.0	3.0	SLOW RATE
	700		20.0	5.0	3.0	FINAL DESP PSI
11:03	1400		21.0	1.0		BUMP PLUG
11:55	0					RELEASE PSI - FLOAT SHOE HELD
						CIRCULATED Apx 25% TO P&T

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FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. KCC WICHITA  
 ISIP \_\_\_\_\_ PSI 5 MIN \_\_\_\_\_ PSI 10 MIN \_\_\_\_\_ PSI 15 MIN \_\_\_\_\_ PSI