

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Ste 1020
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Ron Schraeder, Mike Mitchell
Phone: (316) 262-1378
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Kim Shoemaker

API No. 15 - 025-21298-00-00
County: Clark
NE NE NW NW Sec. 12 Twp. 31 S. R. 22 East West
550 feet from S (circle one) Line of Section
2440 feet from E (circle one) Line of Section

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Stages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Decker Well #: 2
Field Name: Lexington NW

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. (tho. mod., etc.)

Producing Formation: _____
Elevation: Ground: 2243 Kelly Bushing: 2253
Total Depth: 6565 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 80' @ 830 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

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08/26/05 09/11/05 9-11-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *ACT I WITHIN 3-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 13000 ppm Fluid volume 160 bbls
Dewatering method used haul fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Gene R. Dill
Lease Name: Regier License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder
Title: Engineer Date: 11/2/05
Subscribed and sworn to before me this 2nd day of November,
2005.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

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Side Two

ORIGINAL

Operator Name: Falcon Exploration, Inc. Lease Name: Decker Well #: 2
Sec. 12 Twp. 31 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Induction Log, Sonic Log, Compensated Density/Neutron PE Log; Micro Log
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Stotler 3596 -1343
Heebner 4316 -2063
Cherokee 5112 -2859
Morrow 5218 -2965
Mississippi 5239 -2986
Viola 6212 -3959
Simpson 6386 -4133
Arbuckle 6472 -4219

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

ALLIED CEMENTING CO., INC. 16381

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge KS

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DATE <u>09-11-05</u>	SEC. <u>12</u>	TWP. <u>31s</u>	RANGE <u>22w</u>	CALLED OUT <u>09:30 Am</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>12:15 Am</u>
LEASE <u>Decker</u>		WELL # <u>2</u>		LOCATION <u>183 & 34 st, 1 1/2 w, 2 w/ m</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Val #2
 TYPE OF JOB Rozney Plug
 HOLE SIZE 7 7/8 T.D. 6475'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT mud & Fresh H₂O

OWNER Falcon Exploration
 CEMENT AMOUNT ORDERED 205 cu 60:40:6

EQUIPMENT
 PUMP TRUCK CEMENTER P. Felio
 # 397 HELPER C. Reed
 BULK TRUCK DRIVER T. Demaro
 # 363
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>123</u>	<u>A</u>	@	<u>8.70</u>	<u>1070.10</u>
POZMIX	<u>82</u>		@	<u>4.70</u>	<u>385.40</u>
GEL	<u>11</u>		@	<u>14.00</u>	<u>154.00</u>
CHLORIDE			@		
ASC			@		
HANDLING	<u>216</u>		@	<u>1.60</u>	<u>345.60</u>
MILEAGE	<u>55</u>	<u>x 216</u>	<u>x .06</u>		<u>712.80</u>
TOTAL					<u>2667.90</u>

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REMARKS:

Pump 40 sk 60:40:6 at 6475' Disp with 386ls Fresh H₂O & 83 Bbls mud, Pump 80 sk 60:40:6 at 1020' Disp with 386ls Fresh H₂O & 486ls mud, Pump 40 sk 60:40:6 at 300' Disp with 186ls Fresh H₂O, Pump 20 sk 60:40:6 at 60', Plug ent hole with 15 sk and mouse hole with 10 sk 60:40:6

SERVICE

DEPTH OF JOB	<u>6475'</u>		
PUMP TRUCK CHARGE			<u>1800.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>5.00</u> <u>275.00</u>
		@	
		@	
		@	

CHARGE TO: Falcon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2075.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	_____	@	_____
	_____	@	_____
	_____	@	_____
	_____	@	_____
	_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE Leo Roberts

Leo Roberts
 PRINTED NAME

ALLIED CEMENTING CO., INC. 20905

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
~~CONFIDENTIAL~~ Med. Line 6DB,

DATE <u>5-26-05</u>	SEC. <u>12</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>6:00 P.M.</u>	ON LOCATION <u>6:00 P.M.</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Deck #</u>	WELL # <u>2</u>	LOCATION <u>18.34 34 JCT 11 1/2 N</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2W/into</u>					

CONTRACTOR <u>Val #2</u>	OWNER <u>Falcon Exploration</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>840</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>835</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>840</u>
TOOL	DEPTH
PRES. MAX <u>300 PSI</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>45.60</u>
CEMENT LEFT IN CSG. <u>45.00 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water 50 1/4 BBLs</u>	

CEMENT
AMOUNT ORDERED 400SX 65:35:6t
3% CC + 1/4# Flo-seal 100SX At
3% CC + 2% Gel

COMMON <u>100 A</u>	@ <u>8.70</u>	<u>870.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>14.00</u>	<u>28.00</u>
CHLORIDE <u>17</u>	@ <u>38.00</u>	<u>646.00</u>
ASC	@	
<u>ALW-400</u>	@ <u>8.15</u>	<u>3260.00</u>
<u>Flo Seal 100</u>	@ <u>1.70</u>	<u>170.00</u>

HANDLING <u>Wichita KS 94</u>	@ <u>1.60</u>	<u>870.40</u>
MILEAGE <u>55 x 544 x .06</u>		<u>1795.20</u>
TOTAL		<u>7639.60</u>

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EQUIPMENT

PUMP TRUCK # <u>368</u>	CEMENTER <u>David W.</u>
	HELPER <u>Dwayne W.</u>
BULK TRUCK # <u>353</u>	DRIVER <u>Jerry C.</u>
BULK TRUCK # <u>363</u>	DRIVER <u>Larry F.</u>

REMARKS:

Pipe on Bottom Break Circ
Pump 400SX 65:35:6t 3%CC + 1/4#
Flo-seal Pump 100SX At 3%CC
+ 2% Gel Release Plug Displace
w/ Fresh Water Slow Rate
Bump Plug Float did Hold
Cement did Circ Wash up Rig Down

SERVICE

DEPTH OF JOB <u>835'</u>	
PUMP TRUCK CHARGE <u>300'</u>	<u>670.00</u>
EXTRA FOOTAGE <u>535'</u>	@ <u>.55</u> <u>294.25</u>
MILEAGE <u>55</u>	@ <u>5.00</u> <u>275.00</u>
MANIFOLD <u>Head Rent</u>	@ <u>75.00</u> <u>75.00</u>

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1314.25

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-AFU INSERT</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1-Guide Shoe</u>	@ <u>235.00</u>	<u>235.00</u>
<u>1-Centallizers</u>	@ <u>55.00</u>	<u>55.00</u>
<u>1-Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>

TOTAL 715.00

To Allied Cementing Co., Inc.
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**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE X Dale Smith

X Dale Smith
PRINTED NAME

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Wildcat Drilling Services, Inc.
P.O. BOX 905 Woodward, OK 73802
580-216-9569

I N V O I C E

Bill To
FALCON EXPLORATION 155 N. MARKET STE. 1020 WICHITA, KS 67202

Date	Invoice #	Ordered By	Lease Name	Rig	Terms	EIN #
6/22/2005	2627	Skip	Decker #72	Val #2	Net 30	16-1658674

Item	Description	
Drill & Set Conductor Pipe		
Hole	Drilled 82' of 30"	
Pipe	Set 82' of 20"	
Grout	10.5 yds of 10 Sack Grout	
R/M	Drilled Rat & Mouse Holes	
Weld	Weld	
Mud Truck	Mud Truck	
Mud	Mud	
Grout Pump	Grout Pump	
5x5 Cellar	Set 5X5 Cellar	
Shuck 15X20'	15X20' 16GA CSP	
Shuck 15X35'	15X35' 16GA CSP	
	SUBTOTAL	10,893.50
Ins. & Fuel	Insurance & Fuel	1089.35

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SEC 12-31 S-22 W CLARK CO. KS	Subtotal	\$11,982.85
	Sales Tax (5.3%)	\$383.69
	Total	\$12,366.54

RSE