

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser:
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Company
License: 5929
Wellsite Geologist: Christopher J. Greenlee

API No. 15 - 033-21381-00-00
County: Comanche
C E/2 SW Sec. 8 Twp. 33 S. R. 16 East West
1350 feet from S / N (circle one) Line of Section
1950 feet from E / W (circle one) Line of Section

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FEB 10 2004

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gregg Booth Well #: 1-8
Field Name: Shimer
Producing Formation: Missp
Elevation: Ground: 1832' Kelly Bushing: 1845'
Total Depth: 5100' Plug Back Total Depth: 5041'

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Amount of Surface Pipe Set and Cemented at 1133 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *ACTIVE WITH*
(Data must be collected from the Reserve Pit) *3-13-07*
Chloride content 22,000 ppm Fluid volume 1.730 2.385 bbls
Dewatering method used Hauled Free Fluids as Needed
Location of fluid disposal if hauled offsite:
Operator Name: 1. Star Resources 2. Oil Producers, Inc
Lease Name: 1. Currier #20-9 2. Ricl License No.: 1. 38389 2. 8061
Quarter 1. E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: 1. D-27668 2. 28178

10/29/03 11/09/03 11/17/03
Spud Date or 11/09/03 Date Reached TD 11/17/03 Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Christopher J. Greenlee*
Title: Exploration Geologist Date: 02-05-2004
Subscribed and sworn to before me this 10th day of February, 2004.

Notary Public: *Tisha Braun*
Date Commission Expires: 7/18/05
01011945
OKLAHOMA NOTARY PUBLIC
TISHA L. BRAUN
OKLAHOMA COUNTY
COMM EXP 07-18-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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Side Two

ORIGINAL

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Booth Well #: 1-8
Sec. 8 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DIL/CND

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Lansing 4276 -2431
Drum 4512 -2667
Swope 4631 -2786
Pawnee 4869 -3024
Mssp 4972 -3127

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes handwritten entries like 'Perf Miss 4984-4995' and '1000 Gal 10% MCA & Fusmor'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumerd Production, SWD or Enhr. 01/01/04
Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Trace, Gas Mcf 550 Mcf, Water 9 Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)



INVOICE NO.
Date 10-30-03
Customer ID

Subject to Correction			
Lease Gregg Booth	Well # 1-8	Legal 8-33s-16w	
County Comanche	State KS	Station Pratt KS	
Depth	Formation TP = 319' 48 pps	Shoe Joint 15 Requested	
Casing 13 3/8	Casing Depth 319	TD 320	Job Type Surface New Well
Customer Representative Rick Degenhardt		Treater D. Scott	

FIELD ORDER 7190

CHARGE

Castelli Explor

AFE Number	PO Number
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Materials Received by **X Rick J. Degenhardt**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	180 sk	A-Serv Lite	✓			
D203	100 sk	60-40 pot	✓			
C194	61 lbs	Cellflake	✓			
C310	723 lbs	Calcium chloride	✓			
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E107	280 sk	Cmt Serv Chg				
E100	1 eq	UNITS / way MILES 60				
E104	723 tm	TONS / way MILES 60				
R201	1 eq	EA. PUMP CHARGE				
Discounted Price =				3316.41		

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>Castelli Explor</i>		<i>10-30-03</i>	
Lease <i>Gregg-Booth</i>		Lease No.	Well # <i>1-8</i>

Field Order # <i>7190</i>	Station <i>Pratt KS</i>	Casing <i>13 3/8</i>	Depth <i>319</i>	County <i>Comanche</i>	State <i>KS</i>
Type Job <i>Surface New Well</i>			Formation	Legal Description <i>8-33-16w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid <i>180 sli Lite .25 CF</i>	RATE <i>390 CF</i>	PRESS	ISIP	
Depth <i>304</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>100 sk 60-40 .25 CF</i>	Max <i>390 CF</i>		5 Min.	
Volume <i>46</i>	Volume	From	To	Pad <i>64+22 = 86 Bbl</i>	Min <i>5L</i>		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rick Degenhardt</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units <i>115 45 57 35 76</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>On loc w/Trki Safety mtg Csg on Bottom Circ w/Rig</i>
<i>1430</i>	<i>200</i>		<i>64</i>	<i>5</i>	<i>mix lead Cmt @ 12.6 ppg 180 ski</i>
<i>1440</i>	<i>150</i>		<i>22</i>	<i>5</i>	<i>mix Tail @ 14.5 ppg 100 ski</i>
<i>1445</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H₂O</i>
<i>1500</i>	<i>200</i>		<i>46</i>	<i>0</i>	<i>Disp In - Close In w.H.</i>
					<i>Circ 10 Bbls Cmt = 28 sk</i>
					<i>Jet Bellar after 45 min</i>

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Job Complete Thank You Scotty



TREATMENT REPORT

Customer ID		Date	
Customer CASTELLIS Expl.		11-02-03	
Lease BREGG - BOOTH		Lease No.	Well # 1-8
Field Order # 7153	Station PRATT	Casing 8 7/8	Depth 1133'
Type Job 8 7/8 sucker		Formation TD-1140'	Legal Description 8-33S-16W
County COMANCHE		State Ks	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft	B-STUM	Acid	210 SKS 60/90 P32	RATE	PRESS	ISIP
Depth 1133'	Depth	From	To	Pre-Pad	37% CC 1/4" C.P.	Max		5 Min.
Volume 69.61	Volume	From	To	Pad	14.5#/GAL 1.25 FT³	Min		10 Min.
Max Press	Max Press	From	To TOP	Frac	125 SKS Common	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		37% CC 1/4" C.P.	HHP Used		Annulus Pressure
Plug Depth 1049.55	Packer Depth	From	To	Flush	15.6#/GAL 1.18 FT³	Gas Volume		Total Load

Customer Representative RICK	Station Manager D. AUSTIN	Treater T. SELBA
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Service Units		114	27	35	76				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
17:00					CALLED OUT				
20:30					ON LOC W/ TRUCKS & SAFETY MITG				
					Ran 26 JT'S 24" CSG				
					TX PATTERNS G.S. & TSPV 1ST = 4291				
					CMT BSKT 15ST 2 @ 22ST				
3:30					CSG ON BOTTOM				
3:43					Hook up TO CSG & Pump CSG CAP.				
4:04	150			6	START MIX! Pump 210skid & 14.5#/GAL				
			46.75		SHUT DOWN CHANG PUMP! LINES RELEASE PLUG				
4:16	200			6	START DISP				
4:27	500		69.61	2	Plug DOWN				
					RELEASE! ABOUT HOLD PSE BACK UP				
4:35	0			2	START MIX! Pump 50SKS & 15.9#/GAL				
4:40	0		10.51	2	SHUT DOWN WAIT 30 MIN				
5:20				2	MIX! Pump 75SKS Common & 15.9#/GAL				
5:30			15.76	2	CUT TO SURFACE				
					LET SET 15 MIN JET CELLAR				
					JOB COMPLETE				
					THANKS				
					TO DO				

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INVOICE NO.
Date 11-10-03
Customer ID

Subject to Correction

FIELD ORDER

7193

CHARGE

Castelli Exploration		Depth	Formation TP=5095' 10.5ppd	Shoe Joint 41.90
Casing 4 1/2	Casing Depth 5095	TD 5100	Job Type LongString New Well	
Customer Representative Rick Popp			Treater D. Scott	
AFE Number	PO Number	Materials Received by X <i>Ruby Popp</i>		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 ski	AA-2 Common	✓			
D206	75 ski	A-Serv Lite Common	✓			
C195	95 lbs	FLA-322	✓			
C321	1400 lbs	Gilsonite	✓			
C221	645 lbs	Salt fine	✓			
C312	89 lbs	Gas Blok	✓			
C304	250 gal	Super Flush II	✓			
C221	400 lbs	Salt fine Preflush	✓			
F142	1 eq	Top Swiper Plug 4 1/2	✓			
F190	1 eq	Guide Shoe	✓			
F230	1 eq	ISFV w/Fill	✓			
F100	5 eq	Centralizers	✓			
C141	5 gal	CC-1	✓			
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E107	200 ski	Cmt Serv Chg				
E100	1 eq	UNITS 1wy MILES 60				
E104	549 tm	TONS 1wy MILES 60				
R211	1 eq	EA.500'-5500' PUMP CHARGE				
R201	1 eq	Cmt Head Rental				
R202	1 eq	Csg Swivel Rental				
Discounted Price =				5606.07		

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TOTAL



TREATMENT REPORT

Customer ID	Date	
Customer Castelli Explor	11-10-03	
Lease Gregg-Booth	Lease No.	Well # 1-8
Field Order # 7193	Station Pratt KS	County Comanche
Type Job Longstring New Well	Casing 4 1/2	Depth 3095
	Formation	Legal Description 8-33s-16w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 125 sk AA-2 10% salt + 5% GIL 1.8% FLA-322	RATE	PRESS	ISIP
Depth 3053	Depth PBTD	From	To	Pre Pad 175 Gas Blok 1.44	Max 13.0 ppg	2000	5 Min.
Volume 80.3	Volume	From	To	Pad 75 sk A-Serv Lite 10% GIL	Mjn		10 Min.
Max Press 2000	Max Press	From	To	Frac #3 2.0 12.4 ppg	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	26.7 + 32 = 58.7 Bbls	HHP Used li 5L		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbls salt + 6 Bbls 5% GIL	Gas-Volume		Total Load

Customer Representative Rick Popp	Station Manager Dave Autry	Treater D. Scott
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Service Units	118	27	44	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					On loc w/ Trk's Safety mtg Guide Shoe Bottom ISFV Top S.J. Cent 1-2-3-4-5 Csg on Bottom Drop Ball + Circ w/Rig
					RECEIVED MAY 03 2004 KCC WICHITA
1516	350		20	5	St Salt flush
1519	350		5	5	H2O Spacer
1521	350		6	5	St Super Flush
1526	350		5	5	H2O spacer
1532	0		9	2	Plug R.H. + M.H. w/ 25 sk Lite Int
1533	300		18	5.2	St Scavenger Int @ 12.0 ppg 50 sk
1537	200		32	5.0	St mixing Tail Int @ 13.0 ppg 125 sk
1546	0		10	5	Close In + Wash Pump a line
1548	100			6.2	Release Plug + St Disp w/ 290 KCL
1556	400		55	5.5	lifting Int 55 Bbls Disp Out
1601	1501		80.3	0	Plug Down + psi Test Csg Release flowed Back psi + Release flowed Back Chase In w.H. @ 200 psi Good Circ Thru Job + Rotated Csg Job complete Thank you Scott

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311079



INVOICE NO.
Date 11-17-03
Customer ID

Subject to Correction

FIELD ORDER

7129

C
H
A
R
G
E

Castelli Exploration

Lease Gress - Booth	Well # 1-8	Legal Sec. 8-33s-18w
County Comanche	State KS	Station Pratt
Depth 4984-4995	Formation Mississippi	Shoe Joint
Casing 4 1/2	Casing Depth	TD 5040
Customer Representative Rick Papp	Treater DJ Brown	Job Type Acidize new well

AFE Number	PO Number
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Materials Received by **X** *Richard Papp*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A303	1000	10% Hcl <i>Pratt</i>				
A310	1000	MCA Conversion	✓			
C110	2	Ahib-1	✓			
C240	6	F-1 in Acid	✓			
C240	6	F-1 in Flush	✓			
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E100	60	UNITS 1 MILES 60				
E200	1	EA. 0-3000 PUMP CHARGE				
		<i>Discounted price + tax</i>		<i>\$ 2624.00</i>		

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>Castelli Exploration</i>		<i>11-17-03</i>	
Lease <i>Gress-Booth</i>		Lease No.	Well # <i>1-8</i>
Field Order # <i>2129</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>Acidize new well</i>	Formation <i>Mississippi</i>	County <i>Comanche</i>	State <i>KS</i>
Legal Description <i>Sec. 8-33-18</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>NA</i>	Shots/Ft <i>4</i>		Acid <i>1000 10% MCA</i>		RATE	PRESS	ISIP <i>100</i>
Depth <i>5040</i>	Depth	From <i>4984</i>	To <i>4995</i>	Pre Pad		Max <i>4.3</i>	<i>900</i>	5-Min. <i>1 min UAC</i>
Volume <i>295</i>	Volume	From	To	Pad		Min <i>1.5</i>	<i>300</i>	10 Min.
Max Press	Max Press	From	To	Frac		Avg <i>4.0</i>	<i>500</i>	15 Min.
Well Connection <i>CSC</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>80 ml 2% HCl w/ 1</i>		Gas Volume		Total Load <i>104</i>

Customer Representative <i>Rick Papp</i>	Station Manager <i>Dave Autry</i>	Treater <i>DJ Brown</i>
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AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>On Location - Hold Safety meeting</i>
<i>14:00</i>	<i>0</i>		<i>0</i>	<i>5.0</i>	<i>START Acid down casing</i>
<i>14:05</i>	<i>0</i>		<i>24</i>	<i>5.0</i>	<i>Acid in start flush</i>
<i>14:14</i>	<i>0</i>		<i>69</i>	<i>4.2</i>	<i>slow rate</i>
<i>14:16</i>	<i>500</i>		<i>78.3</i>		<i>Local + pressure up</i>
<i>14:18</i>					<i>Leak - Call on CSC split (Call welder)</i>
<i>15:32</i>			<i>80</i>	<i>4.1</i>	<i>Restart flush</i>
<i>15:33</i>	<i>100</i>		<i>84.2</i>	<i>1.5</i>	<i>Local + pressure up</i>
<i>15:34</i>	<i>900</i>		<i>85</i>	<i>4.2</i>	<i>increase rate</i>
<i>15:39</i>	<i>300</i>		<i>104</i>	<i>4.3</i>	<i>Flushed - stop</i>
					<i>ISIP 100 psi</i>

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