

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Tom Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bud Walker

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10/03/03</u> | <u>10/15/03</u> | <u>11/05/03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 033-21367-00-00
County: Comanche County, Kansas
C S/2 NE SE Sec. 17 Twp. 33 S. R. 16 East West
1500 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gregg Well #: 1-17
Field Name: Shimer

Producing Formation: Missp
Elevation: Ground: 1814' Kelly Bushing: 1827'
Total Depth: 5030' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1045' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI with
(Data must be collected from the Reserve Pit) 3-12-2007
Chloride content 38,000 ppm Fluid volume 1115 bbls
Dewatering method used Haul Free Fluids as Needed

Location of fluid disposal if hauled offsite:
Operator Name: Star Resources / Oil Producers
Lease Name: Currier #2-9 / Rich #9 License No.: 32389 / 18061
Quarter _____ Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27668 / D-32389

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

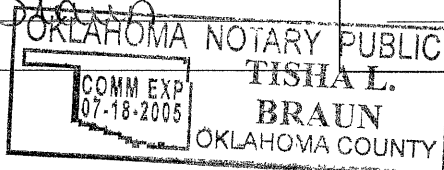
Signature: Christopher J. Guenther

Title: EXPLORATION GEOLOGIST Date: 01-06-04

Subscribed and sworn to before me this 6th day of January, 2004.

Notary Public: Tisha L. Braun

Date Commission Expires: 7/18/05
01011945



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 1-17
 Sec. 17 Twp. 33 S. R. 16 East West County: Comanche County, Kansas

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 KANSAS CORPORATION COMMISSION
 JAN 07 2004
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|-------|------|------|-------|-------|------|-------|--------|------|-------|-------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CND | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4274</td> <td>-2459</td> </tr> <tr> <td>Drum</td> <td>4502</td> <td>-2687</td> </tr> <tr> <td>Swope</td> <td>4615</td> <td>-2800</td> </tr> <tr> <td>Pawnee</td> <td>4948</td> <td>-3033</td> </tr> <tr> <td>Missp</td> <td>4954</td> <td>-3139</td> </tr> </table> | Name | Top | Datum | Lansing | 4274 | -2459 | Drum | 4502 | -2687 | Swope | 4615 | -2800 | Pawnee | 4948 | -3033 | Missp | 4954 | -3139 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Lansing | 4274 | -2459 | | | | | | | | | | | | | | | | | |
| Drum | 4502 | -2687 | | | | | | | | | | | | | | | | | |
| Swope | 4615 | -2800 | | | | | | | | | | | | | | | | | |
| Pawnee | 4948 | -3033 | | | | | | | | | | | | | | | | | |
| Missp | 4954 | -3139 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|-----------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 17" | 20" <u>131318"</u> | 48# | 40' <u>317'</u> | Lite & 60/40 | 1180 & 10 | 3% cc 1/4# cellflz |
| Surface | 12-1/4" | 8-5/8" | 24# | 1048' | A-serve lite | 180 | 3% cc 1/4# cellflz |
| Production | 7 7/8" | 4 1/2" | 10.6# | 5025# | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 spf | MSSP 4967-4978 | Frac 31,122 Gal 42,000# | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|--------------------|--------------------|-----------------------|--|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At <u>4974</u> | Packer At <u>None</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|--------------------|--------------------|-----------------------|--|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. <u>11/01/03</u> | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|--------------------|--------------------|----------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>400</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------------------|--------------------|----------------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

COPY

Invoice

| | | | | | | | |
|---|--------------------|----------------|---------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 1313000 | Invoice | Invoice Date | Order | Order Date |
| CASTELLI EXPLORATION 6908 N.W. 112th Street OKLAHOMA CITY, OK 73162 | | | | 310050 | 10/21/03 | 7142 | 10/16/03 |
| | | | | Service Description | | | |
| | | | | Cement | | | |
| | | | | Lease | | Well | |
| | | | | Gregg | | 1-17 | |
| A/E | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | R. Popp | T. Seba | | New Well | | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|---|------------|-----------------|-------------------|----------------|
| D205 | AA2 (COMMON) | SK | 125 | \$13.19 | \$1,648.75 (T) |
| D206 | A-SERV LITE (COMMOM) | SK | 75 | \$8.65 | \$648.75 (T) |
| C195 | FLA-322 | LB | 95 | \$7.50 | \$712.50 (T) |
| C221 | SALT (Fine) | GAL | 649 | \$0.25 | \$162.25 (T) |
| C321 | GILSONITE | LB | 1000 | \$0.60 | \$600.00 (T) |
| F100 | TURBOLIZER, 4 1/2" | EA | 4 | \$67.00 | \$268.00 (T) |
| F142 | TOP RUBBER CEMENT PLUG, 4 1/2" | EA | 1 | \$55.00 | \$55.00 (T) |
| F190 | GUIDE SHOE-REGULAR, 4 1/2" | EA | 1 | \$125.00 | \$125.00 (T) |
| F230 | FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2" | EA | 1 | \$150.00 | \$150.00 (T) |
| C141 | CC-1, KCL SUBSTITUTE | GAL | 5 | \$40.00 | \$200.00 (T) |
| E107 | CEMENT SERVICE CHARGE | SK | 200 | \$1.50 | \$300.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 60 | \$3.25 | \$195.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 549 | \$1.30 | \$713.70 |
| R211 | CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC | EA | 1 | \$1,943.00 | \$1,943.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| R702 | CASING SWIVEL RENTAL | EA | 1 | \$125.00 | \$125.00 |

Sub Total: \$8,096.95

Discount: \$3,238.78

Discount Sub Total: \$4,858.17

Comanche County & State Tax Rate: 5.30% Taxes: \$145.33

(T) Taxable Item

Total: \$5,003.50

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



| |
|---------------|
| INVOICE NO. |
| Date 10-16-03 |
| Customer ID |

Subject to Correction

FIELD ORDER

7142

CHARGE

CASTELL EXPLORATION

| | | |
|-------------------------------------|--------------------|------------------------------|
| Lease GREGG | Well # 1-17 | Legal 17-335-16W |
| County Comanche | State KS | Station PRATT |
| Depth 10.5"/ft | Formation | Shoe Joint ISPV 43.30' |
| Casing 4 1/2 | Casing Depth 5025' | TD 5030' |
| | | Job Type 4 1/2 L.S. NEW WELL |
| Customer Representative B KICK POOP | | Treater T-SEBA |

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by **X Ricky Popp**

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|-----------|---------------------------------------|------------|----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-205 | 125 SKS | AA-2 (Common) | ✓ | | | |
| D-206 | 75 SKS | A-SEW ISTE (Common) | ✓ | | | |
| C-195 | 95 lbs | PLA-322 | ✓ | | | |
| C-221 | 649 lbs | SAIT | ✓ | | | |
| C-321 | 1,000 lbs | GILSONITE | ✓ | | | |
| F-100 | 4 EA | TURBOLOZER 4 1/2 | ✓ | | | |
| F-142 | 1 EA | TOP RUBBER PLUG " | ✓ | | | |
| F-190 | 1 EA | G. SHOE REG " | ✓ | | | |
| F-230 | 1 EA | ISPV FLAPPER TYPE " | ✓ | | | |
| C-141 | 5 GAL | CC-1 | ✓ | | | |
| E-107 | 200 SKS | CMT SEW. CHARGE | | | | |
| E-100 | 60 ME | UNITS 1WAY MILES 60 | | | | |
| E-104 | 549 TM | TONS MILES | | | | |
| R-211 | 1 EA | EA. 5025' PUMP CHARGE | | | | |
| R-701 | 1 EA | CMT HEAD RENTAL | | | | |
| R-702 | 1 EA | ESG SWIVEL RENTAL | | | | |
| | | DISCOUNTED PRICE = | | 9,858.17 | | |
| | | Plus TAXES | | | | |

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

| | | | | | | | |
|-------------------------------------|--|----------------------|--|---------------------------|--|-------------------------------------|--|
| Customer ID | | | | Date | | | |
| Customer CASTELLAS EXPL. | | | | 10-16-03 | | | |
| Lease G286G | | | | Lease No. | | Well # 1-17 | |
| Field Order # 7142 | | Station PRATT | | Casing 4 1/2 | | Depth 5025' | |
| County COMALXHB | | | | State KS | | | |
| Type Job 4 1/2 L.S. NEW WELL | | | | Formation TR-5030' | | Legal Description 17-33S-16W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|---------------------------------------|------------|---------------------|-------|------------------|
| Casing Size 4 1/2 | Tubing Size | Shots/Ft | | Acid SCAVENGER A-SERVIS/ITE | | RATE | PRESS | ISIP |
| Depth 5025 | Depth | From | To | Pre Pad 75 SKS | | | | 5 Min. |
| Volume 79.21 | Volume | From | To | Pad 13 1/4 GAL 1.71 A3 | | | | 10 Min. |
| Max Press 2000 | Max Press | From | To | Frac 125 SKS AA-2 | | | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | .8% PLD-322 10% SPT | HHP Used | 5# GILSONITE | | Annulus Pressure |
| Plug Depth 498.70 | Packer Depth | From | To | Flush 15 1/4 GAL 1.44 PT3 | Gas Volume | | | Total Load |

| | | | | | | | | |
|---|--|------------|------------------------------------|-----------|-----------|---------------------------|--|--|
| Customer Representative RICK POPP | | | Station Manager D. AULRY | | | Treater T. SEBA | | |
| Service Units | | 114 | 27 | 44 | 76 | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 3:00 | | | | | CALLED OUT |
| 4:30 | | | | | ON LOC w/TEK'S! SAFETY MTG. |
| | | | | | RUN 117 JT'S 4 1/2 10.5" CSG. NEW SET 5025' |
| | | | | | G. SHOE! ISPV 1ST 43.30' |
| | | | | | CENT 1 20' DOWN 2' 20' DOWN 3-4 JT'S |
| 9:17 | | | | | CSG ON BOTTOM! DROP BALL |
| 9:28 | | | | | HOOK UP TO CSG! BREAK CIRC w/REG |
| 10:00 | 200 | | 15.22 | 6 | START MIX! PUMP SCAVENGER 50SKS & 13 1/4 GAL |
| | | | 32.06 | | START MIX! PUMP 125SKS AA-2 & 15 1/4 GAL |
| | | | 47.28 | | SHUT DOWN RELEASE PLUG |
| | | | 10 | | CLEAR PUMP! LINES |
| 10:20 | 150 | | | 6 | START DISP |
| | 500 | | 64 | 4 | LIFT CNT |
| 10:33 | 1500 | | 79.21 | 2 | PLUG DOWN |
| 10:34 | | | | | RELEASE! HELD |
| | | 25SKS | | 1 | PLUG R-HOLE |
| | | | | | JOB COMPLETE |
| | | | | | THANKS |
| | | | | | TOOO |

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 THANKS
 TOOO



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | | |
|---|--|----------------|-----------------|-------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 1313000 | Invoice | Invoice Date | Order | Order Date |
| CASTELLI EXPLORATION 6908 N.W. 112th Street OKLAHOMA CITY, OK 73162 | | | | 310016 | 10/9/03 | 7025 | 10/3/03 |
| Service Description | | | | | | | |
| Cement | | | | | | | |
| | | | | Lease | | Well | |
| | | | | Gregg | | 1-17 | |
| A/E | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | R. Degenhardt | D. Scott | | New Well | | Net 30 | |
| ID. | Description | UOM | Quantity | Unit Price | Price | | |
| D203 | 60/40 POZ (COMMON) | SK | 100 | \$7.84 | \$784.00 (T) | | |
| D206 | A-SERV LITE (COMMOM) | SK | 180 | \$8.65 | \$1,557.00 (T) | | |
| C310 | CALCIUM CHLORIDE | LBS | 723 | \$0.75 | \$542.25 (T) | | |
| C194 | CELLFLAKE | LB | 61 | \$2.00 | \$122.00 (T) | | |
| E107 | CEMENT SERVICE CHARGE | SK | 280 | \$1.50 | \$420.00 | | |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 60 | \$3.25 | \$195.00 | | |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 723 | \$1.30 | \$939.90 | | |
| R201 | CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC. | EA | 1 | \$704.00 | \$704.00 | | |

Sub Total: \$5,264.15

Discount: \$1,947.74

Discount Sub Total: \$3,316.41

Comanche County & State Tax Rate: 5.30% Taxes: \$100.35

(T) Taxable Item

Total: \$3,416.76

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



| |
|-----------------|
| INVOICE NO. |
| Date 10-3-03 |
| Customer ID |

Subject to Correction

FIELD ORDER

7025

CHARGE

Castelli Exploration

| | | |
|--|------------------------------|------------------------------|
| Lease Gregg | Well # 1-17 | Legal 17-33, -18w |
| County Comanche | State KS | Station Pratt KS |
| Depth | Formation TP = 321' 48ppf | Shoe Joint 15' Requested |
| Casing 13 3/8 | Casing Depth 317 | TD 325 |
| Customer Representative Rick Degenhardt | Treater D. Scott | Job Type Surface New Well |

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by *X Rick T. Degenhardt*

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------------|----------|---------------------------------------|------------|---------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 100 ski | 60-40 po2 Common | ✓ | | | |
| D206 | 180 ski | A-Serv Lite Common | ✓ | | | |
| C310 | 723 Lbs | Calcium Chloride | ✓ | | | |
| C194 | 61 Lbs | Cell/Flake | ✓ | | | |
| E107 | 280 sti | Cmt Serv Chg | | | | |
| E100 | 1 ca | UNITS / way MILES 60 | | | | |
| E104 | 723 tm | TONS / way MILES 60 | | | | |
| R201 | 1 ca | EA. 301-500' PUMP CHARGE | | | | |
| Discounted Price = | | | | 3316.41 | | |

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



COPY

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SALES & SERVICE OFFICE:
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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | |
|---|--------------------|----------------|------------------|-----------------------|--------------|-------------------|
| Bill to: | | 1313000 | Invoice | Invoice Date | Order | Order Date |
| CASTELLI EXPLORATION 6908 N.W. 112th Street OKLAHOMA CITY, OK 73162 | | | 310024 | 10/10/03 | 7027 | 10/7/03 |
| Service Description | | | | | | |
| Cement | | | | | | |
| Lease | | | | | Well | |
| Gregg | | | | | 1-17 | |
| AFE | CustomerRep | Treater | Well Type | Purchase Order | Terms | |
| | R. Popp | D. Scott | New Well | | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|---|------------|-----------------|-------------------|----------------|
| D203 | 60/40 POZ (COMMON) | SK | 210 | \$7.84 | \$1,646.40 (T) |
| D200 | COMMON | SK | 150 | \$10.39 | \$1,558.50 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 965 | \$0.75 | \$723.75 (T) |
| C194 | CELLFLAKE | LB | 90 | \$2.00 | \$180.00 (T) |
| F233 | FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8" | EA | 1 | \$265.00 | \$265.00 (T) |
| F145 | TOP RUBBER CEMENT PLUG, 8 5/8" | EA | 1 | \$145.00 | \$145.00 (T) |
| F123 | BASKET, 8 5/8" | EA | 3 | \$290.00 | \$870.00 (T) |
| F203 | GUIDE SHOE TEXAS PATTERN, 8 5/8" | EA | 1 | \$285.00 | \$285.00 (T) |
| R402 | CEMENT PUMPER, ADDITIONAL HRS ON LOCATION | HR | 1 | \$210.00 | \$210.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 360 | \$1.50 | \$540.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 60 | \$3.25 | \$195.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 965 | \$1.30 | \$1,254.50 |
| R203 | CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC | EA | 1 | \$1,229.00 | \$1,229.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |

Sub Total: \$9,352.15

Discount: \$3,467.01

Discount Sub Total: \$5,885.14

Comanche County & State Tax Rate: 5.30% Taxes: \$189.23

RECEIVED (T) Taxable Item

Total: \$6,074.37

MAR 07 2007

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

| | | | |
|------------------------------------|-----------|--------------------|--|
| Customer ID | | Date | |
| Customer <i>Castelli Explor</i> | | <i>10-7-03</i> | |
| Lease <i>Gregg</i> | Lease No. | Well # <i>1-17</i> | |

| | | | | | |
|--------------------------------------|-------------------------|---------------------|-----------|-------------------------------------|-----------------|
| Field Order # <i>7027</i> | Station <i>Pratt KS</i> | Casing <i>8 5/8</i> | Depth | County <i>Comanche</i> | State <i>KS</i> |
| Type Job <i>Intermedite New Well</i> | | | Formation | Legal Description <i>17-33s-18w</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------|----------------------|------------------|------------|---|-----------------------|----------------------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size | Shots/Ft | Lead | Acid <i>30ski std 3%CC 1/4 C.F.</i> | RATE | PRESS <i>1000</i> | ISIP |
| Depth <i>1013</i> | Depth <i>PBTD</i> | From | To | Pre Pad #3 <i>1.9 12.8ppg =</i> | Max <i>17 Bbls</i> | | 5 Min. |
| Volume <i>64.4</i> | Volume | From | To Tail | Pad <i>210ski. 60-40 por 3%CC 1/4 C.F.</i> | Min | | 10 Min. |
| Max Press <i>1000</i> | Max Press | From | To | Frac #3 <i>1.25 14.5ppg</i> | Avg <i>46.7</i> | | 15 Min. |
| Well Connection | Annulus Vol. | From | To Top off | Flush <i>106ski. std 3%CC 1/4 C.F.</i> | HIP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush <i>1.18 #3 15.6ppg 2 Bbls</i> | Gas Volume | | Total Load |

| | | |
|---|---------------------------------------|----------------------------|
| Customer Representative <i>Rick Popp</i> | Station Manager <i>Dave Austry</i> | Treater <i>D. Scott</i> |
|---|---------------------------------------|----------------------------|

| | | | | | | | | |
|---------------|------------|-----------|-----------|-----------|--|--|--|--|
| Service Units | <i>103</i> | <i>27</i> | <i>34</i> | <i>71</i> | | | | |
|---------------|------------|-----------|-----------|-----------|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| <i>2400</i> | | | | | <i>On loc w/ Trks Safety mtg</i> |
| | | | | | <i>Guide Shoe Bottom ISFV Top S. J.</i> |
| | | | | | <i>Cmt Basket's on Trk low 13th + 2 or 40'</i> |
| | | | | | <i>Csg on Bottom Pump Csg Volume</i> |
| <i>0702</i> | <i>100</i> | | <i>17</i> | <i>4</i> | <i>mix 50ski std @ 12.5ppg 3%CC</i> |
| <i>0704</i> | <i>100</i> | | <i>46.7</i> | <i>4</i> | <i>mix 210ski. 60-40 por @ 14.5ppg 3%CC</i> |
| <i>0717</i> | <i>0</i> | | | | <i>Chose In a Release Plug</i> |
| <i>0718</i> | <i>100</i> | | | <i>3</i> | <i>Std Disp w/ H2O</i> |
| <i>0730</i> | <i>500</i> | | <i>64.4</i> | <i>0</i> | <i>Plug Down on Insert. 125 psi Diff.</i> |
| <i>0732</i> | <i>0</i> | | | | <i>Release psi Held - No Circ</i> |
| <i>0752</i> | <i>0</i> | | <i>10.5</i> | <i>2</i> | <i>Pump 50ski. std @ 15.8ppg 3%CC</i> |
| | | | | | <i>wait 30 min</i> |
| <i>0825</i> | <i>0</i> | | <i>10.5</i> | <i>2</i> | <i>mix 50ski std 3%CC</i> |
| | | | | | <i>Cmt Did Circ wait 20 mins Jet Cells</i> |
| | | | | | RECEIVED |
| | | | | | MAR 07 2007 |
| | | | | | KGC WICHITA |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thank you</i> |
| | | | | | <i>Scott V</i> |
| | | | | | <i>Down 8 5/8 Csg</i> |
| | | | | | <i>50 ski. std 3%CC 1/4 cell/plate</i> |
| | | | | | <i>210 ski. 60-40 por 3%CC 1/4 cell/plate</i> |
| | | | | | <i>Between 8 5/8 & 13 3/8</i> |
| | | | | | <i>50 ski. std 3%CC 1/4 cell/plate</i> |
| | | | | | <i>50 ski. std 3%CC 1/4 cell/plate</i> |

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